

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

APR 09 1985

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Rust

9. Well No.

2-36A4

10. Field and Pool, or Wildcat

ALTAMONT

11. Sec., T., R., M., or Blk.
and Survey or Area

Section 36 T1S R4W USM

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐

GAS & MINING

PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1516 FWL 1955 FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

1 mile south of Altamont, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

40

17. No. of acres assigned
to this well

640 ✓

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

14,100

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6,333

22. Approx. date work will start*

April 20, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	5,000'	circulate to surface
8 3/4"	7"	26#	11,000'	as necessary
6 1/8"	5"	18#	14,100'	as necessary

Utex controls the land within 660' of the well location

Water Permit #43-9641 is on file with the State of Utah

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Date

(This space for Federal or State office use)

Permit No.

43-013-31092

Approved by

Title

Date

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

BY:

*See Instructions on Reverse

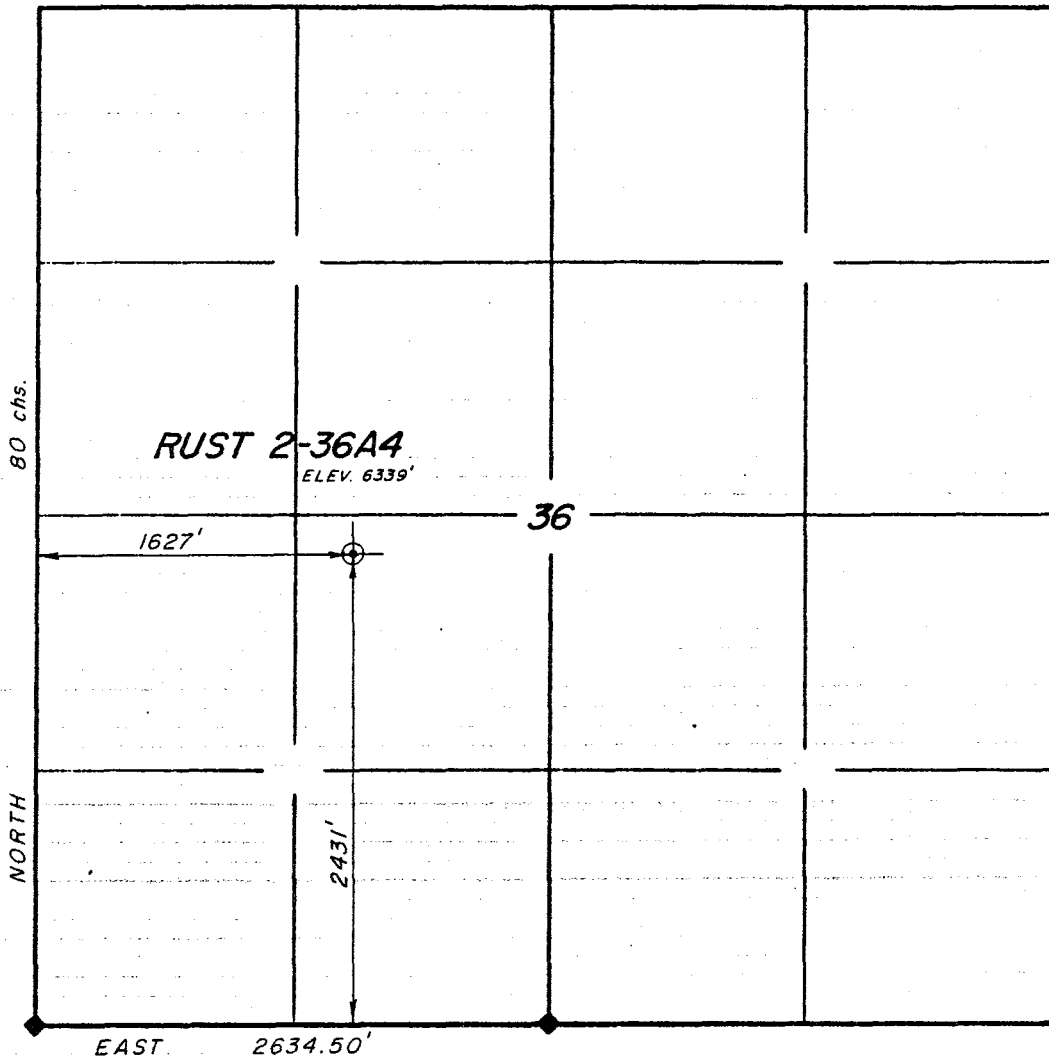
WELL SPACING:

Utex No. 139-42

4/12/85

**UTEX OIL COMPANY
WELL LOCATION PLAT
RUST 2-36A4**

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 36, T1S, R4W, U.S.B.&M.



NORTH

SCALE: 1"=1000'

LEGEND & NOTES

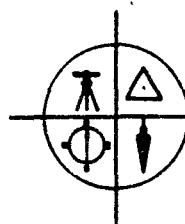
- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor (Cert. No. 3817 (Utah))



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

April 1, 1985

**UTEX OIL COMPANY
10 Point Well Prognosis
RUST 2-36A4**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 5,900
 Top Wasatch 11,225
3. Estimated depths to water, oil and gas or mineral bearing formations:

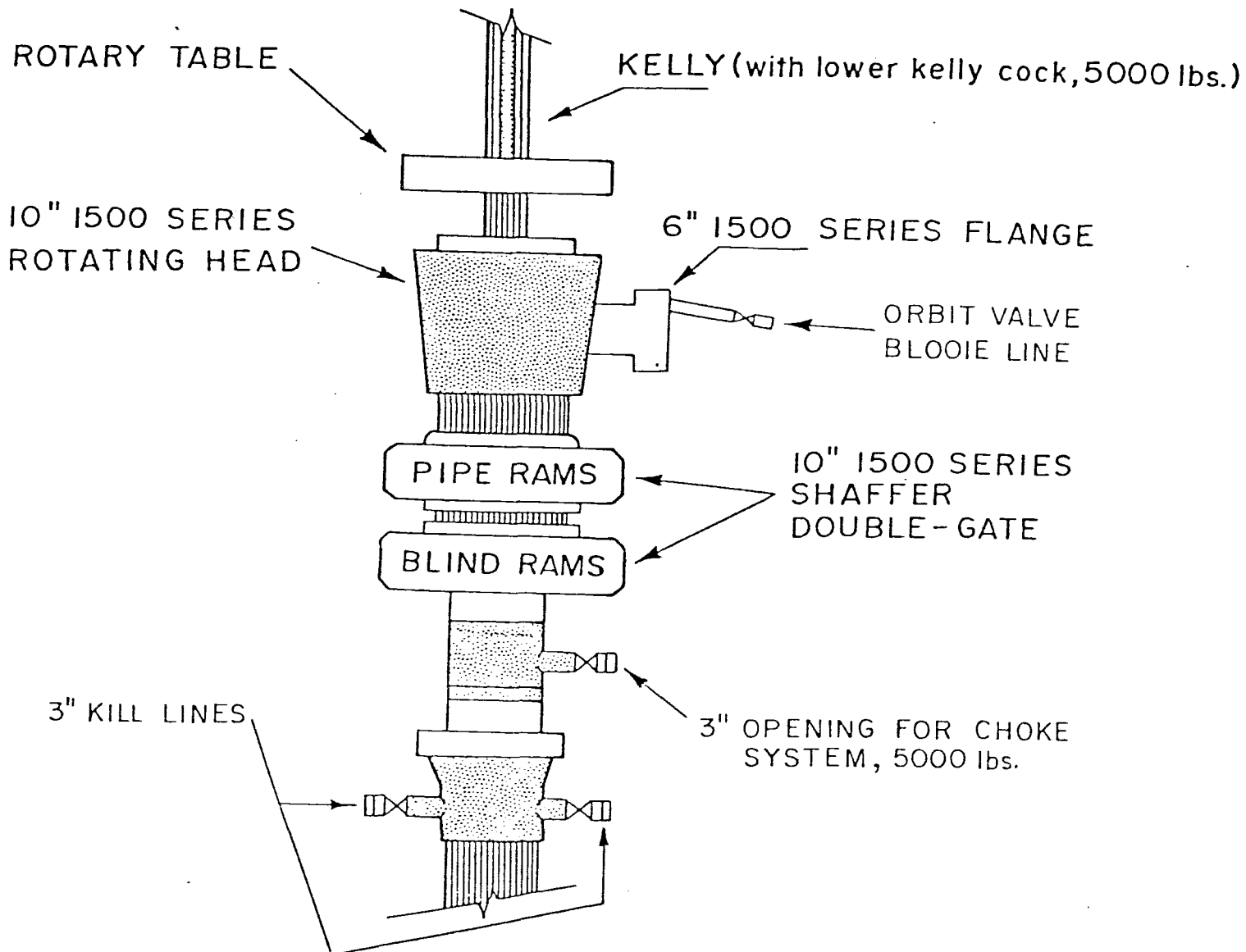
0-5,900	Uinta	- Water bearing
5,900-11,225	Green River	- Oil, Gas and Water
11,225 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	5,000'
7"	26#	N-80	11,000'
5"	18#	N-80	14,100'
5. Pressure control equipment: See diagram attached to APD.
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,000	Fresh water with gel sweeps
5,000-11,000	Fresh gel mud lightly treated, water loss controlled below 7,000'.
11,000-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
No DST's are planned
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
April 20, 1985 with duration of operations approximately 90 days.

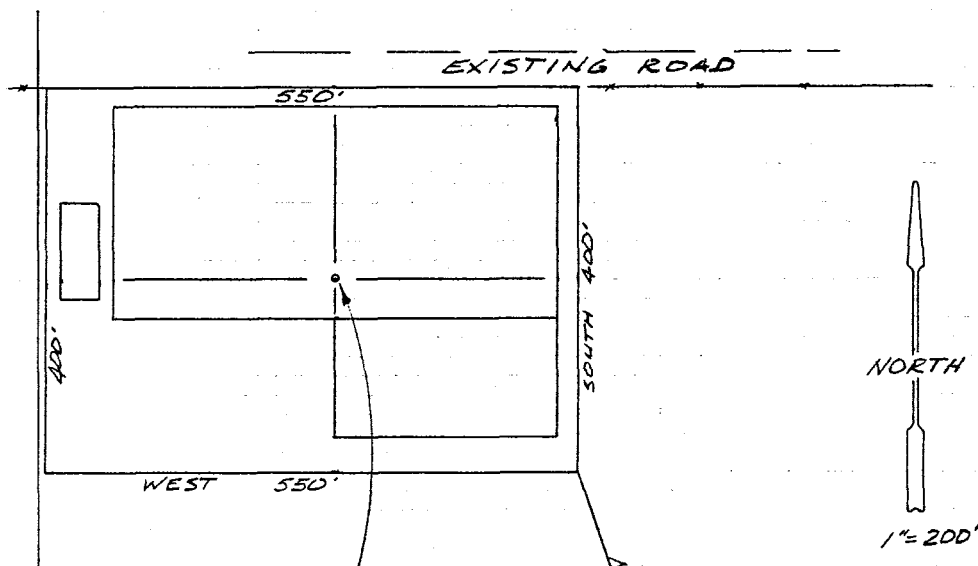
UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE



UTEX OIL CO.
RUST 2-36A4

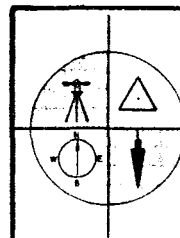
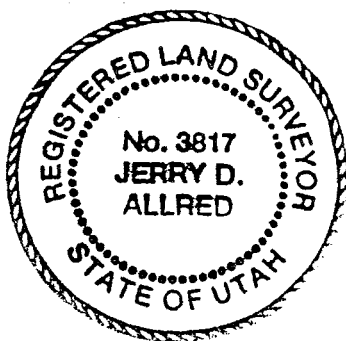
USE BOUNDARY DESCRIPTION FOR
UTEX OIL COMPANY
RUST 2-36A4

35 36
2 1
FD 1/2" REBAR

EAST 2634.50'

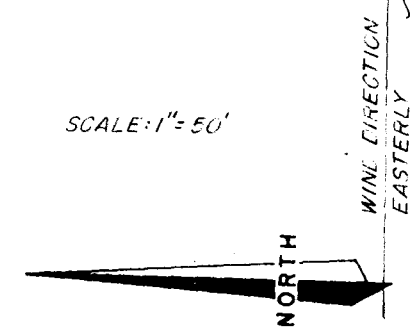
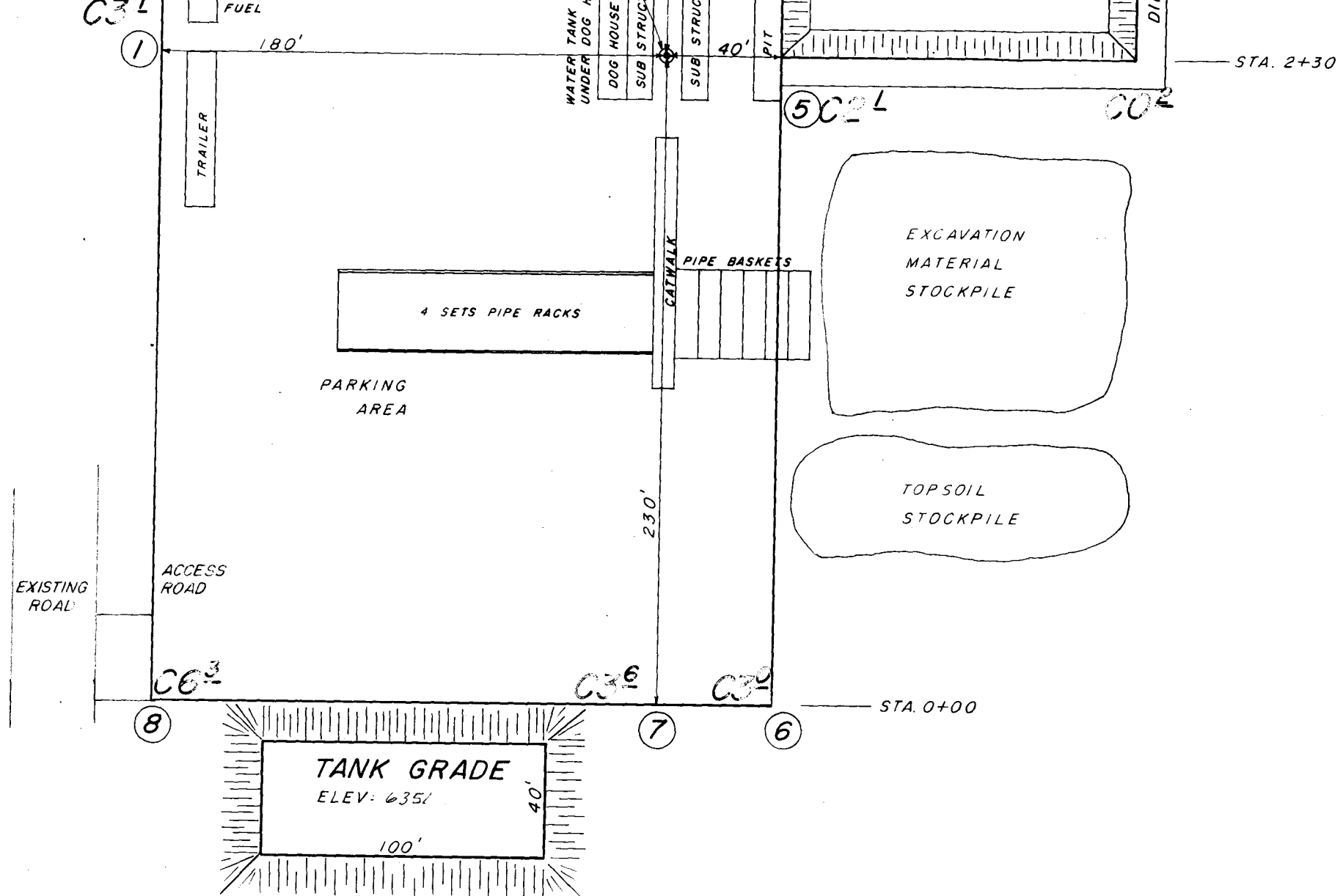
Q.C.D.R.
FD IRON ROD

Beginning at a point which is North 18° 44' 54" West 2355.77 feet from the South Quarter Corner of Section 36, Township 1 South, Range 4 West of the Uintah Special Base and Meridian;
Thence West 550 feet;
Thence North 400 feet;
Thence East 550 feet;
Thence South 400 feet to the Point of Beginning, containing 5.05 acres.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352



1"=10'
1"=50'
63.37'
1"=10'
1"=50'

ITEX OIL COMPANY

WELL LAYOUT PLAT

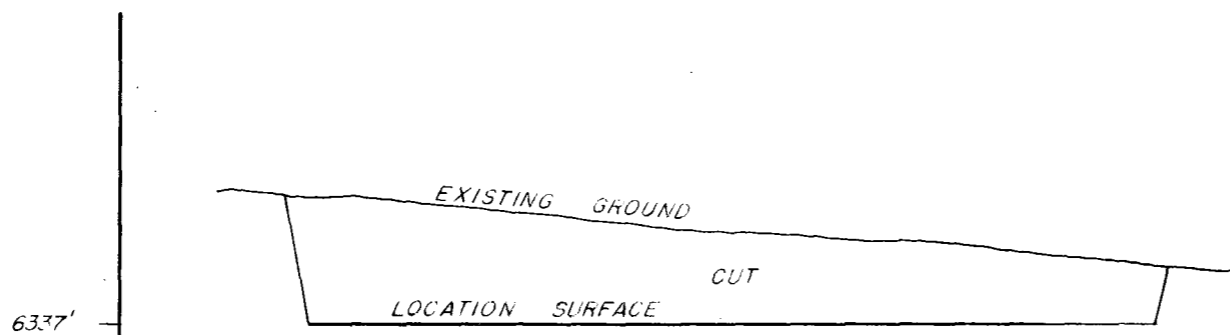
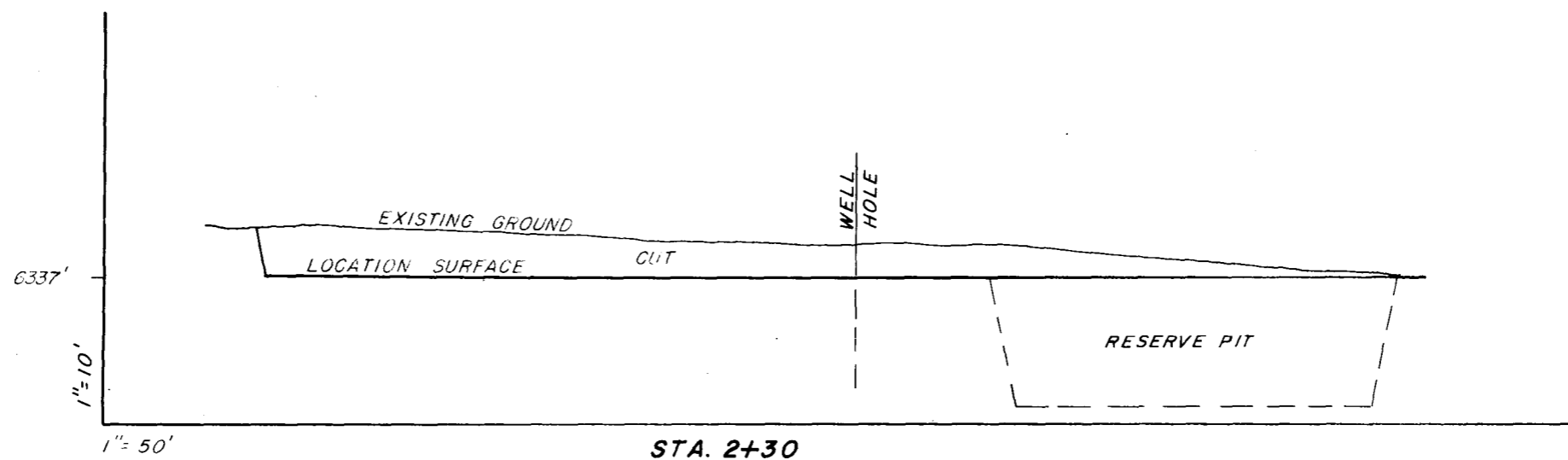
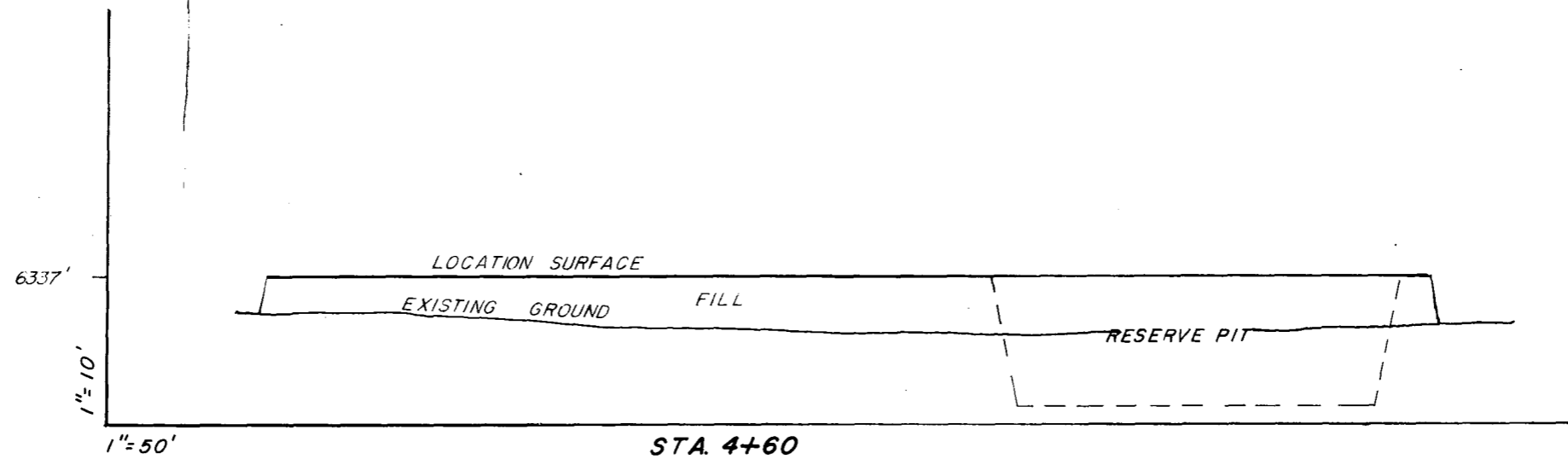
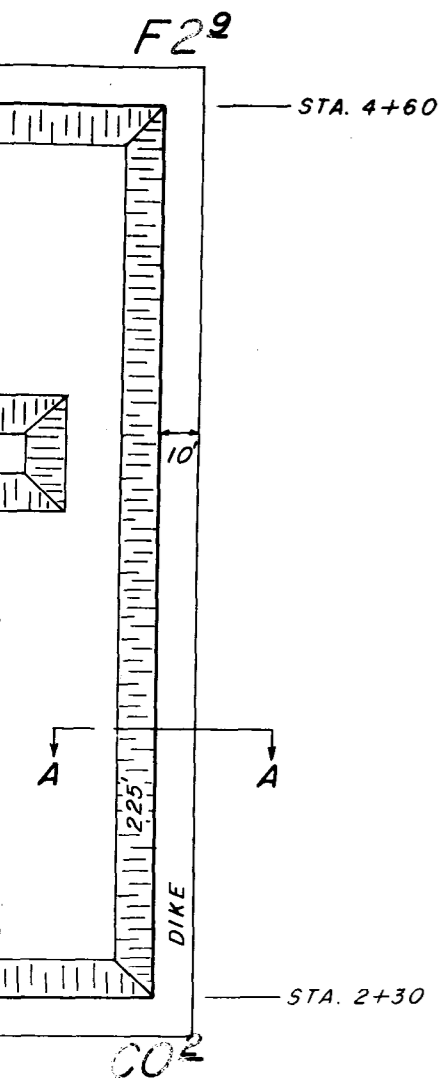
RUST 2-36A4

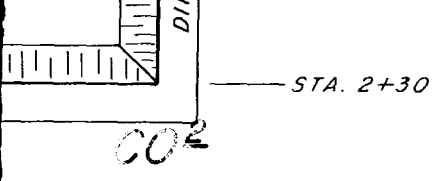
LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 36, T1S, R4W, U.S.B.&M.

RECEIVED

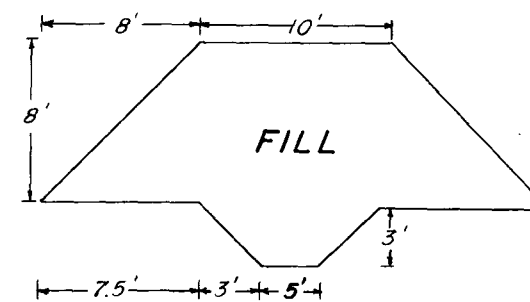
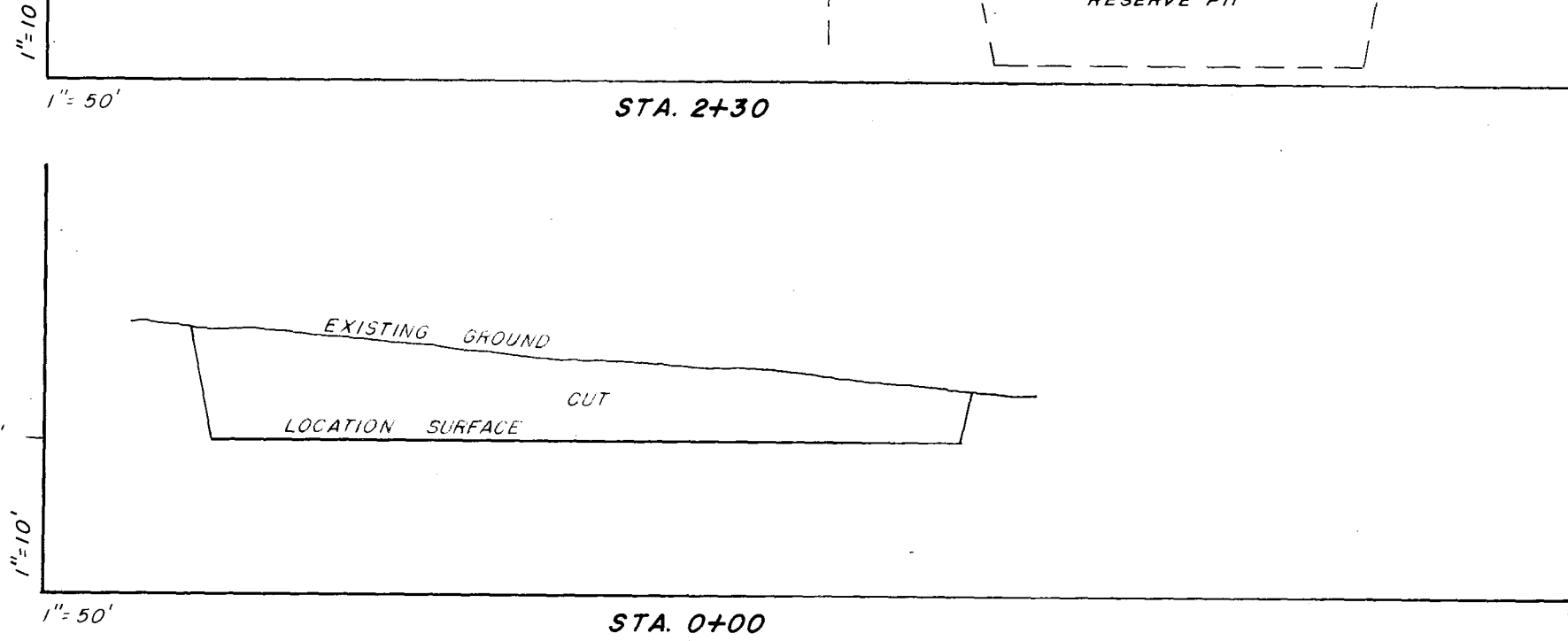
APR 09 1985

DIVISION OF OIL
GAS & MINING





STA. 2+30



QUANTITIES

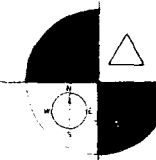
APPROXIMATE CUT: 14,000 CU. YDS.

APPROXIMATE FILL: 4,500 CU. YDS.

KEYWAY A—A

REV.
1 APR 85

79-121-072



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

CONFIDENTIAL 070930

OPERATOR Utey Oil Co. DATE 4-10-85
WELL NAME Rust # 2-3644
SEC NE SW 36 T 15 R 4W COUNTY Durham

43-013-31092
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

☐ PLAT

☐ BOND

☐ NEAREST WELL

☐ LEASE

☒ FIELD

☐ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Second Well -
Water &

Verbal approval 4/12/85, John Boca / Utey.

APPROVAL LETTER:

SPACING: ☐ A-3 _____
UNIT

☒ C-3-a 139-42 4/12/85
CAUSE NO. & DATE

☐ C-3-b

☐ C-3-c

STIPULATIONS:

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

April 1, 1985

RECEIVED

APR 09 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Rust 2-36A4 well, located in the NE $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 36, Township 1 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

April 2, 1985

RECEIVED

APR 09 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: John Baza

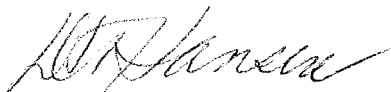
Re: Exception Location Request
Rust 2-36A4
Section 36, T1S, R4W, USM
Duchesne County, Utah

Dear Mr. Baza:

Pursuant to discussions and verbal agreement with Mr. Scott Hayes of March 25, 1985, please find Utex's Application for Permit to Drill, which reflects the subject exception, accordingly. You will recall that the exception is being submitted at the request of Anthon Rust, surface owner of the NE $\frac{1}{4}$ SW $\frac{1}{4}$. Rust's home is located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ and the resulting location, if acceptable, will place Utex's drilling operations at the furthest possible point from his ranch home and livestock corrals; hence minimizing Utex's disturbance impact.

Thank you in advance for your prompt attention in this request.

Very truly yours,
Utex Oil Company



D. T. Hansen

DSH/mm

Enclosures

DTH/013



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 12, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Rust 2-36A4 - NE SW Sec. 36, T. 1S, R. 4W
1955' FSL, 1516' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 entered April 12, 1985.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31092.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

an equal opportunity employer

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

43-013-31092

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: RUST #2-36A4SECTION NE SW 36 TOWNSHIP 1S RANGE 4W COUNTY DuchesneDRILLING CONTRACTOR Hardrock DrillingRIG # SPUDDED: DATE 6-19-85TIME 9:00 AMHOW Dry Hole DiggerDRILLING WILL COMMENCE Approx. 2 weeksREPORTED BY RoxieTELEPHONE # 738-5798DATE 6-19-85 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR UTEX OIL COMPANY	
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,516' FWL 1,955' FSL	
14. PERMIT NO. 43-013-31092	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,333' GR

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME RUST
9. WELL NO. 2-36A4
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 36, T1S, R4W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
--	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) DRILLING <input type="checkbox"/>	RETAINING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SPUDDED WELL AT 6:00 P.M. ON JULY 6, 1985

July 6, 1985 through July 12, 1985

Drilled from 0 to 4,185' in the Uintah formation

July 13, 1985 through July 19, 1985

Drilled from 4,185' to 6,580' in the Uintah formation

Ran 119 joints of 9 5/8" 40# casing, cemented.

July 20, 1985 through July 26, 1985

Drilled from 6,580' to 8,250' in the Uintah and Upper Green River formation.

July 27, 1985 through August 2, 1985

Drilled from 8,250' to 9,696' in the Green River formation.

RECEIVED

AUG 19 1985

CONFIDENTIAL
DIVISION OF OIL
GAS & MINING

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle

TITLE Secretary

DATE 8-12-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1,516' FWL 1,955' FSL

14. PERMIT NO.
43-CB-31092

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,333' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RUST

9. WELL NO.
2-36A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 36, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>DRILLING</u>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

August 3, 1985 through August 9, 1985

Drilled from 9,696' to 10,780' in the Green River formation

August 10, 1985 through August 16, 1985

Drilled from 10,780' to 11,235' in the Wasatch formation

Logged

Ran 261 joints of 7" 26# casing, cemented.

August 17, 1985 through August 23, 1985

Drilled from 11,235' to 11,925' in the Wasatch formation

August 24, 1985 through August 30, 1985

Drilled from 11,925' to 12,848' in the Wasatch formation

August 31, 1985 through September 6, 1985

Drilled from 12,848' to 13,518' in the Wasatch formation

RECEIVED

SEP 24 1985

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hurtle

TITLE Secretary

DATE 9-17-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMPT IN TRIPLICATE*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
UTEX OIL COMPANY
3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1,516' FWL 1,955' FSL

14. PERMIT NO. **43-013-31092** 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,333' GR

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RUST

9. WELL NO.

2-36A4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 36, T1S, R4W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **DRILLING**

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 7, 1985 through September 13, 1985

Drilled from 13,518' to 14,130' in the Wasatch formation

T.D. 14,130' on September 13, 1985

Logged

September 14, 1985 through September 20, 1985

T.D. 14,130'

Ran 82 joints of 5" 18# casing, cemented.

RIG RELEASED AT 8:00 A.M. ON SEPTEMBER 20, 1985

RECEIVED

SEP 24 1985

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

Page 3 - FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hattle

TITLE

Secretary

DATE

9-20-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR UTEX OIL COMPANY										7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106										8. FARM OR LEASE NAME Rust	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,516' FWL, 1,955' FSL At top prod. interval reported below At total depth										9. WELL NO. 2-36A4	
14. PERMIT NO. 43-013-31092 DATE ISSUED 4/12/85										10. FIELD AND POOL, OR WILDCAT Altamont	
15. DATE SPUDDED 7/6/85 16. DATE T.D. REACHED 9/14/85 17. DATE COMPL. (Ready to prod.) 10/9/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,333' GR 19. ELEV. CASINGHEAD 6,333'										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T1S, R4W, USM	
20. TOTAL DEPTH, MD & TVD 14,138' 21. PLUG, BACK T.D., MD & TVD 14,134' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 12,902' - 14,108' Wasatch										12. COUNTY OR PARISH Duchesne	
25. WAS DIRECTIONAL SURVEY MADE No										13. STATE Utah	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN										27. WAS WELL CORRO. No	
CONFIDENTIAL											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		40#		5,000'		12 1/4"		1,950 SX		None	
7"		26#		11,000'		8-3/4"		1,150 SX			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
5"		10,783'		14,137'		435				SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2-7/8"	
										10,840'	
										2-3/8"	
										4,822' Heat String	
31. PERFORATION RECORD (Interval, size and number) See attached list 3 shots/ft. 297 holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
12,902'-14,108'						15,000 gallons 15% HCL					
						11,250 gallons 2% KCL					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
10/9/85		Flowing						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
11/2/85		72		13/64		→		1,579.38		1,105	
WATER—BBL.		GAS-OIL RATIO		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
-0-		0.70:1		526.46		368		-0-		42°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold											
TEST WITNESSED BY Don Baucum											
35. LIST OF ATTACHMENTS Perforation List											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>CL Bucher</u>				TITLE <u>Engineer</u>				DATE <u>11/11/85</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	9,922'	11,338'	Oil, gas & water	Lower Green River	9,922'	
Wasatch	11,338'	NR	Oil, gas & water	Carbonate Marker	11,061'	
				Wasatch	11,338'	

PERFORATIONS

RUST 2-36A4

Depths from GR-DIL Dated 9/15/85

12,902-04	13,539-41
12,925-28	13,571-73
12,946-48	13,582-86
12,953-55	13,596-98
12,986-90	13,614-16
13,018-20	13,627-29
13,022-23	13,635-37
13,038-40	13,641-43
13,055-56	13,655-57
13,116-18	13,670-72
13,121-22	13,686-88
13,142-44	13,712-14
13,170-72	13,783-85
13,190-92	13,807-09
13,216-18	13,814-17
13,231-33	13,823-24
13,251-55	13,857-59
13,261-63	13,896-98
13,303-04	13,937-39
13,315-17	13,947-49
13,372-74	14,005-07
13,443-45	14,017-19
13,454-58	14,040-43
13,528-29	14,106-08

99' Net

48 Zones

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

DATE NOV 12 1985

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: WELL Kust 2-36A4
API # 43-013-31092

Gentlemen:

Enclosed please find the Completion Report and Perforation Record for the above referenced well, in duplicate.

Please note that all information submitted to you is to be held "CONFIDENTIAL" for the maximum allowable period of time, which is seven (7) months from the date of submittal.

Thank you for your cooperation. If you have any questions, or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY

Jennifer S. Winterroth
Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED BELOW AND RETURN TO UTEX FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this _____ day of _____, 198____, by _____.

RECEIVED

NOV 14 1985

**DIVISION OF OIL
GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE IF INDIAN ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR UTEX OIL COMPANY		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		8. FARM OR LEASE NAME Rust
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <div style="text-align: center; margin-top: 10px;">1,516' FWL, 1,955' FSL</div>		9. WELL NO. 2-36A4
14. PERMIT NO. 43-013-31092		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,333' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T1S, R4W, USM
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Utex plans to perforate and acidize additional potential zones in the Upper Wasatch section of the above well. Additional perforations will be 49 zones, 106' net over the gross interval 11,341' - 12,874'. A 21,000 gallon acid job will be performed if necessary to stimulate the Wasatch.

This work is expected to be performed in the middle of February, 1986.

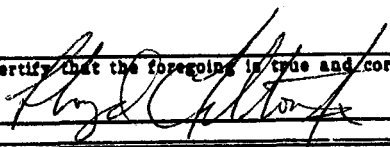
RECEIVED

JAN 13 1986

DIVISION OF OIL
 GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Geologist

DATE

1/10/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,516' FWL, 1,955' FSL		8. FARM OR LEASE NAME Rust	
14. PERMIT NO. 43-013-31092		9. WELL NO. 2-36A4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,333' GL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T1S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perforated over the gross interval 11,341' - 12,874' in the Upper Wasatch as per the attached perforation list. It was acidized on February 5, 1986 with 7,600 gallons MSR 100. A second acid job of 21,000 gallons of 15% HCL was performed on February 8, 1986.

RECEIVED
APR 08 1986

CONFIDENTIAL

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C L Bucher TITLE Production Engineer DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PERFORATIONS

RUST 2-36A4

Depths from DIL-SFL dated 9/15/85

11,341-43	2	12,015-19	4
11,360-62	2	12,050-52	2
11,373-75	2	12,074-76	2
11,393-95	2	12,088-90	2
11,410-12	2	12,112-14	2
11,421-23	2	12,115-17	2
11,438-40	2	12,120-22	2
11,483-87	4	12,141-43	2
11,510-12	2	12,162-65	3
11,586-88	2	12,230-32	2
11,630-32	2	12,271-73	2
11,691-93	2	12,303-05	2
11,714-17	3	12,368-70	2
11,755-57	2	12,400-02	2
11,776-78	2	12,425-27	2
11,783-85	2	12,580-82	2
11,828-30	2	12,645-47	2
11,844-47	3	12,655-57	2
11,858-60	2	12,688-90	2
11,872-75	3	12,706-08	2
11,893-96	3	12,712-13	1
11,947-49	2	12,816-18	2
11,954-56	2	12,861-63	2
11,973-75	2	12,872-74	2
11,985-87	2		

49 Zones
106' Net

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR UTEX OIL COMPANY		8. FARM OR LEASE NAME Rust	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		9. WELL NO. 2-36A4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,516' FWL; 1,955' FSL		10. FIELD AND POOL, OR WILDCAT Altamont	
14. PERMIT NO. 43-013-31092		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T1S, R4W, USM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,333' GL		12. COUNTY OR PARISH Duchesne	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

A hydraulic pump was installed in this well April 23, 1986. Previous to that time this well was flowing.

RECEIVED
MAY 06 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Floyd C. Cotton* TITLE Geologist DATE 5/7/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(Other instructions on
reverse side)

010951

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.
See also space 17 below.)
At surface

See attached list

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-31092

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ANR Limited has been elected successor Operator to Utex Oil Company
on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COORDINATES OF APPROVAL, IF ANY:

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 1 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

N0675

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235Report Period (Month/Year) 11 / 87Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 1-3B4							
4301330048	01525 02S 04W 3		GRRV				
MURDOCK 1-26B5							
4301330049	01530 02S 05W 26		GR-WS				
MURDOCK #2-26B5							
4301331124	01531 02S 05W 26		WSTC				
BROTHERSON 1-14B4							
4301330051	01535 02S 04W 14		GR-WS				
BROTHERSON 1-11B4							
4301330052	01540 02S 04W 11		GR-WS				
BROTHERSON #2-11B4							
4301331078	01541 02S 04W 11		WSTC				
CHRISTENSEN 1-33A5							
4301330054	01545 01S 05W 33		GR-WS				
BLEAZARD 1-18B4							
4301330059	01565 02S 04W 18		WSTC				
BLEAZARD #2-18B4							
4301331025	01566 02S 04W 18		WSTC				
BROTHERSON 1-02B4							
4301330062	01570 02S 04W 2		GR-WS				
RUST 1-4B3							
4301330063	01575 02S 03W 4		GR-WS				
RUST #2-36A4							
4301331092	01577 01S 04W 36		WSTC				
UTE UNIT 1-36A4							
4301330069	01580 01S 04W 36		WSTC				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ANR

ANR Production Company

a subsidiary of The Coastal Corporation

012712

JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the
ANR Limited wells listed
under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

Lisha,

*I don't see any problem w/this.
I gave a copy to Arlene so
she could check on the bond
situation. She didn't think this
would affect their bond as the
bond is set up for Coastal
and its subsidiaries (ANR, etc.)
No Entity Number changes are
necessary. DTS 1-26-88*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. Fee</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>
<p>2. NAME OF OPERATOR ANR Production Company</p>		<p>7. UNIT AGREEMENT NAME N/A</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 30201-0749</p>		<p>8. TERM OR LEASE NAME Just</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1516' FWL & 1955' FSL At proposed prod. zone</p>		<p>9. WELL NO. 2-36A4</p>
<p>10. FIELD AND POOL, OR WILDCAT Altamont</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 36, T1S-R4W</p>
<p>14. API NO. 43-013-31092</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6333' GR</p>	<p>12. COUNTY Duchesne</p>
		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

See attached well data and procedure to perforate and acidize the Wasatch formation in the above referenced well.

OIL AND GAS	
DDN	CLT
1-IRS ✓	CLT
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Timothy J. Sciba TITLE Administrative Manager DATE 1-29-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-9-90

See Instructions On Reverse Side

WASATCH WORKOVER PROCEDURE

RUST #2-36A4

Section 36, T1S, R4W
Duchesne County, Utah

WELL DATA

Location: 1516' FWL & 1955' FSL, Section 36, T1S, R4W
Elevation: 6333' GL; 6355' KB
PBSD: 14,134'
Total Depth: 14,138'
Casing: 9-5/8" 40# J-55 LT&C @ 5000', cmt w/1950 sxs
7" 26# N-80 LT&C @ 11,012', cmt w/1150 sxs
7" 26# P-110 LT&C @ 2144'
5" 18# P-110 LT&C liner from 10,783' to 14,137', cmt w/435 sxs
Tubing: 2-7/8" N-80 DSS-HT @ 10,600' w/National Model 220 pump cavity
2-3/8" P-105 DSS-HT @ 10,622' side string
Packer: Baker 5" Model FA-1 wireline set @ 10,874'

TUBULAR DATA

Description	ID	Drift	Capacity	Burst, psi	Collapse, psi
9-5/8" 40# J-55 LT&C	8.835"	8.679"	.0758 B/F	3950	2570
7" 26# N-80 LT&C	6.276"	6.151"	.0382 B/F	7240	5410
7" 26# P-110 LT&C	6.276"	6.151"	.0382 B/F	9960	6210
5" 18# P-110 LT&C	4.276"	4.151"	.0177 B/F	13940	13450
3-1/2" 9.3# N-80 EUE	2.992"	2.867"	.00870 B/F	10160	10530
2-7/8" 6.5# N-80 IJ Nu-lok	2.441"	2.347"	.00579 B/F	10570	11160

WELL HISTORY

October 1985: Initial completion in Wasatch from 12,902'-14,108', 3 SPF, 297 total holes. Acidize w/15,000 gals 15% HCl & 11,250 gals 2% KCl.
February 1986: Perforate 11,341'-12,874', 2 SPF, 212 total holes. Acidize from 11,341'-14,108' w/21,000 gals nitrified 15% HCl.
April 1986: Install hydraulic pump.

Present Status: Producing, as of November 29, 1989, 60 BOPD and 110 MCFPD.

PROCEDURE

1. MIRU service rig. ND wellhead and NU BOPE. POOH w/production equipment.
2. PU 4-1/8" w/CO tools on 2-3/8" x 2-7/8" tbg and TIH. CO 5" liner to +/-14,134'. POOH w/mill & tbg.

Workover Procedure

Rust #2-36A4

Page Two

3. RU wireline service company. RIH w/3-1/8" csg gun, 120° phasing, 3 SPF, and perf Wasatch per the attached prog from 11,019' to 13,964', 94 settings, 282 total holes.
4. PU & RIH w/a 5" Uni-Packer VI, +/-200' 2-7/8" 6.5# IJ-NuLok tbg, and +/-10,770' 3-1/2" N-80 9.3# tbg. set pkr @ +/-10,970' in tension at 10,000 psi.
5. Acidize Wasatch perfs from 11,019' to 14,108' (509 old and 282 new holes) w/24,000 gals 15% HCl w/790 ball sealers and specified additives. Max treating pressure 8500 psi. The acid job should be designed to include:
 - 1) All fluids to be heated to 150°F.
 - 2) Precede acid w/250 bbls 3% KCl wtr w/10 gals per 1000 gal scale inhibitor and 500 gals Xylene.
 - 3) All water to contain 3% KCl.
 - 4) Acidize with 4 stages of 6000 gals each and 3 diverter stages of 1570 gals gelled saltwater with 1/2#/gal Benzoic acid flakes and rock salt.
6. Flow/swab back acid load.
7. If well flows drop standing valve. Pull out of pkr. POOH and LD 3-1/2" tbg.
8. PU & RIH w/2-7/8" production tbg. POOH w/standing valve. Allow well to flow until dead.
9. Rls pkr & POOH w/2-7/8" tbg. LD pkr. RIH w/production equipment and return to production on hydraulic lift.

Perforation Schedule
 Rust #2-36A4
 SW/4 Section 36, T1S-R4W
 Duchesne County, Utah

Reference Log: Schlumberger DI-SFL dated 9-15-85.

11,019	11,501	11,802	12,221	12,504	13,729
023	505	813	239	519	733
063	529	835	267	540	789
	534	839	284	552	
11,121	542	894	291	586	13,875
129	547				886
195	552	11,903	12,309	12,666	892
	572	909	320		
11,279	577	924	329	12,749	13,901
292		931	354	763	904
	11,606	964	358	766	928
11,303	614		388	774	964
327	645	12,041			
378	667	056	12,413	12,916	
387	676	071	452	993	
		097	462		
11,432	11,704		468	13,005	
454	708	12,102	479	064	
478	734	131	491		
	764	138	499	13,181	
	796				

Total: 94 Zones

Wendell Cole
 June 12, 1989

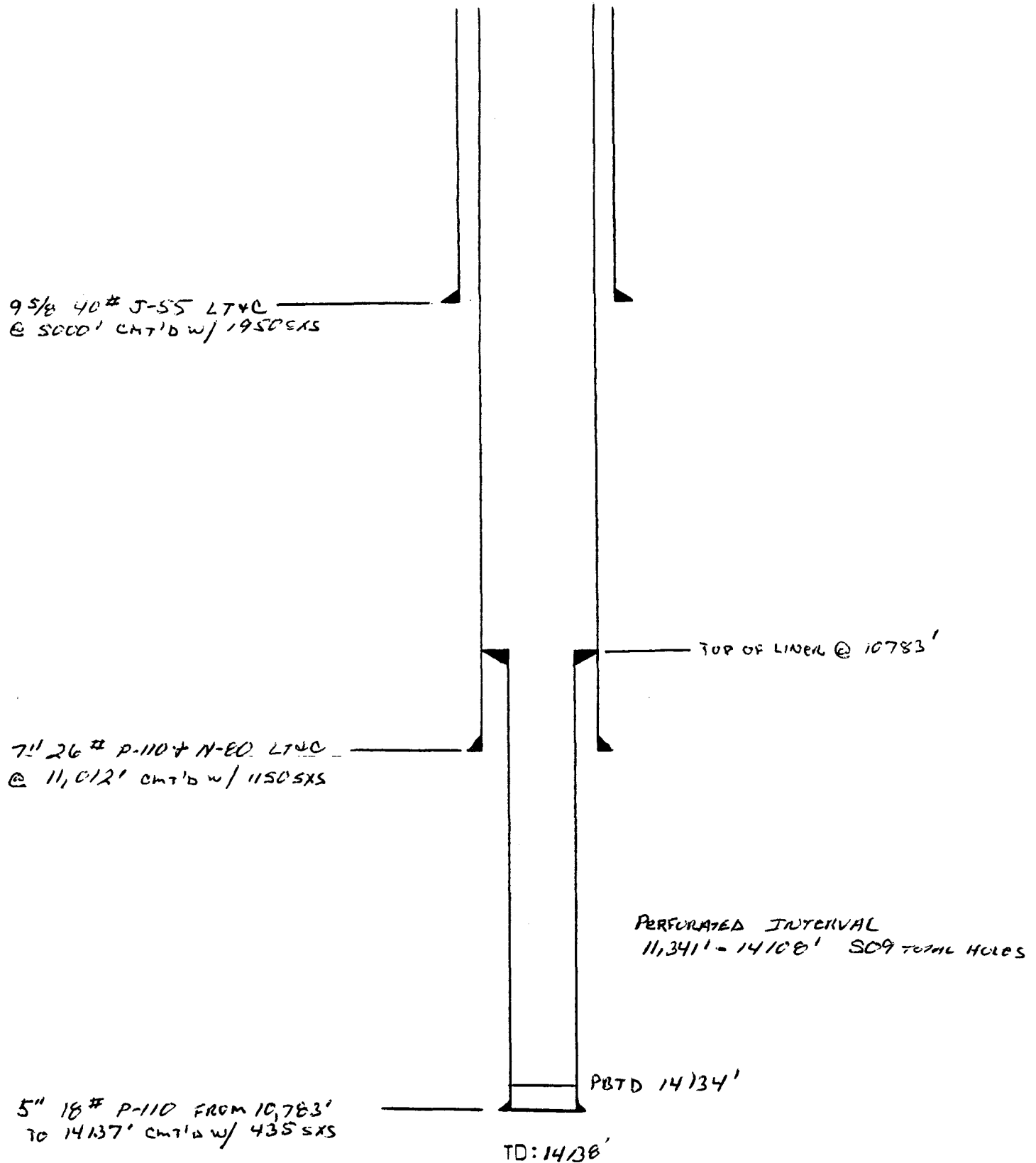
PRESENT WELLBORE SCHEMATIC

RUST #2-36A4

Section 36, T1S, R4W

S.C. Prutch

11/31/89




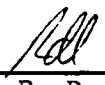
Geologic Summary
Rust #2-36A4
SW/4 Section 36, T1S-R4W
Duchesne County, Utah

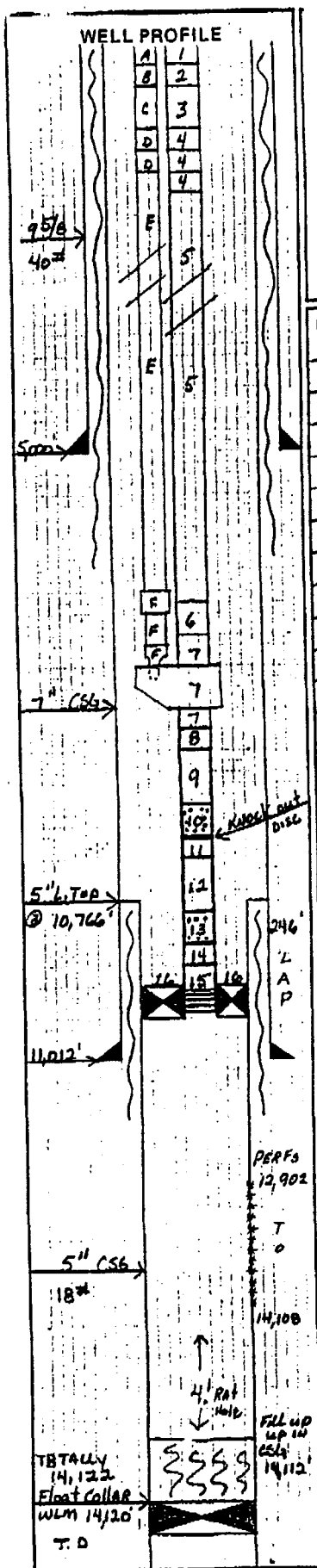
The Rust #2-36A4 was completed in October 1985 for an IP of 526 BO, 368 MCF and no water from perforations extending from 12,902'-14,108' in the lower Wasatch Formation. Production declined to 199 BO in November and at that time additional holes were added in the upper Wasatch from 11,341'-12,874'. Following an acid treatment of the entire Wasatch interval, production averaged 416 BOPD for a ten day period of time following the workover. The well was placed on a hydraulic pump in April 1986, but no other work has been performed on this well since that date. The well is currently producing at a rate of approximately 60 BOPD and has produced a total of 99,813 BO and 89,832 MCFG through December 1988.

A workover is being planned for this well and during this time, the following work is recommended:

1. Add infill Wasatch perforations (11,019'-13,964') as identified on the attached perforation schedule (94 zones).
2. Acidize entire Wasatch interval.


Wendell Cole
June 12, 1989
Attachment: 1

Approved: 
R. D. Liebling
Date: 6/13/89

OPERATOR Coastal/ANRWELL # Rust 2-36A4FIELD AlhantonCOUNTY DuchessSTATE UTAHDATE 5/13/87☐ NEW COMPLETION☒ WORKOVERCHANGE BHA

Casing

Liner

Tubing

SIZE

7" 5" 2 1/8 2 3/8

WEIGHT

26 18 6.5 4.7

GRADE

N-80 P-110 N-80 N-80

THREAD

D2H7 D2H7

DEPTH

11,012 14,120

ITEM NO.	EQUIPMENT AND SERVICES	
1	2 1/8 DRIFTED w/ 2-340 00 DRIFT 2 1/8 PROD STRING	K-B 22.00'
2	B+B HANGER 2 1/8 BBD top + BLM	.81'
3	X-OVER 2 1/8 BBD PIN X 2 1/8 DSS H-T PIN 3 1/4 00	.32'
4	1 JT 2 1/8 N-80 DSS H-T TBG	28.90'
5	3-2 1/8 N-80 DSS H-T TBG subs 9.65'-3.83'-3.74'	17.22'
6	356 JTS N-80 DSS H-T 2 1/8 TBG	10,600.00
7	X-OVER 2 1/8 DSS H-T Box X 2 1/8 BBD PIN 3 1/4 00	.64'
8	NATIONAL model 030 cavity w/ BBD COLLAR OUTOP 3 5/8 00	28.30'
9	1-2 1/8 N-80 BBD TBG sub	8.12'
10	1 JT 2 1/8 BBD N-80 TBG YELLOW BAND	33.00'
11	1-2 1/8 N-80 BBD PERFORATED TBG sub	6.00'
12	X-OVER 2 1/8 BBD Box X 2 1/8 DSS H-T PIN BBD COLLAR ON TOP 3 5/8 00	.84'
13	4 JTS 2 1/8 N-80 DSS H-T	130.41'
14	1-2 1/8 N-80 DSS H-T PERFORATED TBG sub	5.73'
15	X-OVER 2 1/8 DSS H-T Box X 2 1/8 BBD PIN 3 1/4 00	.64'
16	BAKER SEAL ASSEMBLY OVER ALL 1.64 3 1/4 00 COLLAR	.53'
17	BAKER FA-1 SET BY WLL (2) 10,840	10,874.1
	20,000 # TENSION	
	2 3/8 SIDE STRING	K-B 22.00'
A	B+B HANGER 2 3/8 BBD top + BLM	.81'
B	X-OVER 2 3/8 BBD PIN X 2 3/8 DSS H-T PIN 2 1/4 00	.32'
C	1 JT 2 3/8 N-80 DSS H-T TBG	28.95'
D	2-2 3/8 N-80 DSS H-T TBG subs 5.73'-7.74'	13.47'
E	359 JTS 2 3/8 DSS H-T N-80 TBG	10,622.00
F	NATIONAL side string stringer / SEE DETAILS 4/23/86 /	
	5,000 # COMPRESSION	
	(B+B DUAL CATHS WELL HAD 6" X 5,000" SPOOLED CHANGE)	

COMMENTS: PERFS FROM 12,902 TO 14,108

FILL IN CS6 @ 14,112'

(NOTE: W.L. TOOLS & 800' WIRE LOST IN TAC 2 3/8" TBG 2-2-88. COULDN'T RETRIEVE IT + HALL DRILLING)

NOTE: Pulled side string 2 3/8 6/24/88 to get W.L. tools Run back in hole same way. Western #27

PREPARED BY

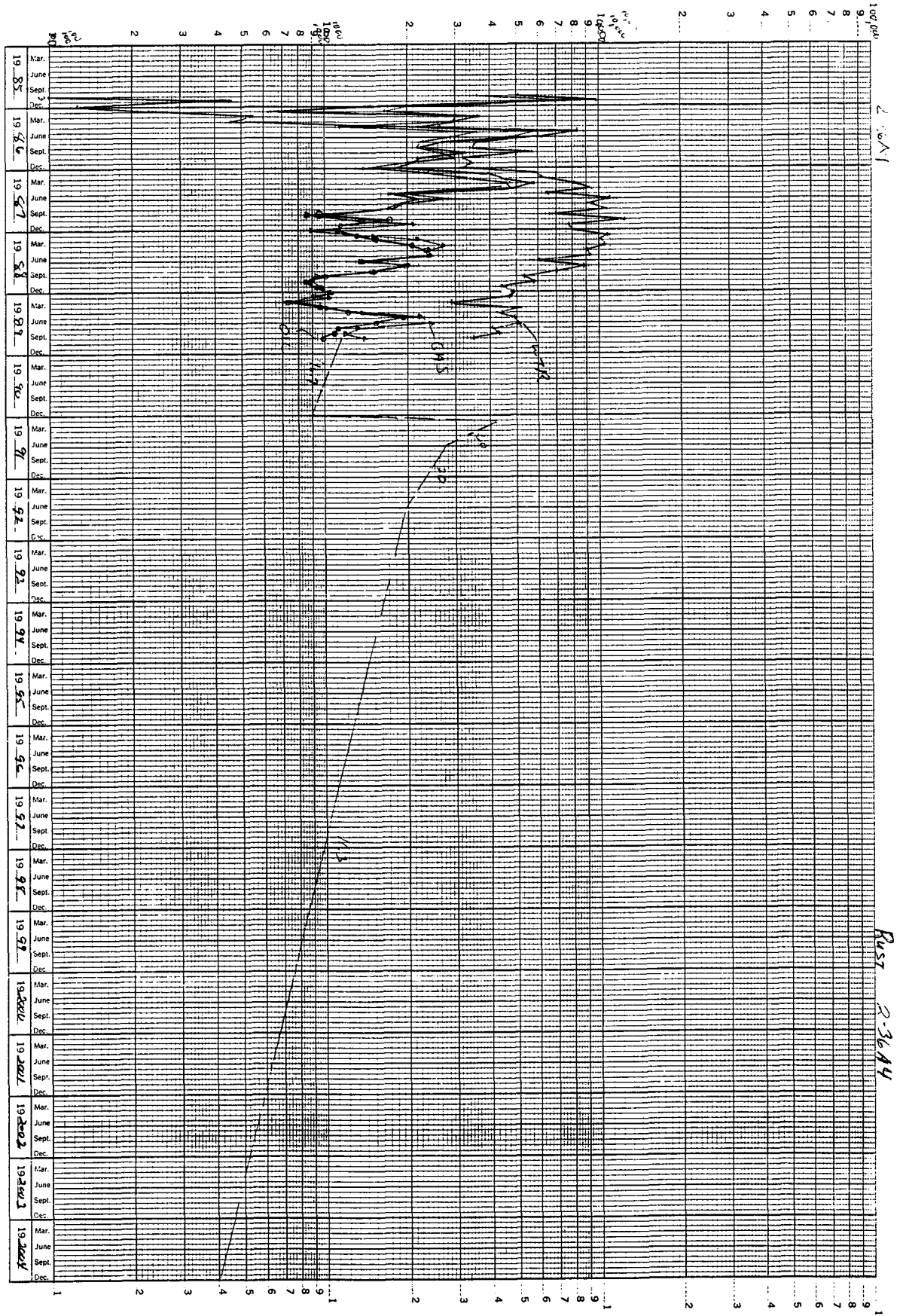
STEVE WALL

OFFICE

POOL WELL SERV #37

PHONE

641-4752



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4476		9. Well Name and Number Rust #2-36A4
5. Location of Well Footage : 1516' FWL & 1955' FSL QQ. Sec. T. R. M. : NESW Section 36, T1S-R4W		10. API Well Number 43-013-31092
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Altamont

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Emergency Pit</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to close the existing emergency pit on the above-referenced location using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/7/91 further describing this project.)

RECEIVED

JUL 01 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

DIVISION OF
OIL, GAS & MINING

Title Regulatory Analyst Date 6/27/91

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-25-91

BY: [Signature]



Coastal

The Energy People

MICHAEL E. McALLISTER, Ph. D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 7, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Dianne R. Nielson, Ph.D.
Division Director

RECEIVED

JUL 01 1991

**DIVISION OF
OIL, GAS & MINING**

Dear Ms. Nielson:

Coastal Oil & Gas Corporation and ANR Production Co., Inc., known hereafter as COG welcomes the opportunity to provide the State of Utah with information regarding our emergency pits in the Altamont/Bluebell producing areas.

COG shares your concern for protecting ground water and other natural resources. We recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

COG acknowledges the potential environmental liabilities with emergency pits. Therefore, we are currently conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is currently 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use this technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will necessitate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, the State of Utah's approval to utilize lined emergency pits to meet this need.

Coastal Oil & Gas Corporation

Headquarters: 1000 West North Temple, Salt Lake City, Utah 84116
P.O. Box 1000, Salt Lake City, Utah 84116 • TEL 801-466-8000 • FAX 801-466-8000 • FAX 801-466-8000

RECEIVED

JUL 01 1991

State of Utah
May 7, 1991
Page - 2 -

DIVISION OF
OIL, GAS & MINING

Our intent is simple. COG will construct an emergency pit immediately adjacent to the existing pits. The new pit's size will be held to a minimum, yet large enough to provide adequate protection. The new pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the now lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

The pits listed in your letters to Coastal Oil & Gas Corporation and ANR Production Company Co., Inc. will be the first pits on our state leases to be closed.

To re-confirm our position, COG conducts its operations in an environmentally sound manner. With the State of Utah's approval for the installation of "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources in Utah.

Your approval of COG's request to install "lined emergency pits" would be appreciated. Additionally, at your request COG will provide the State of Utah with a copy of our Waste Management Program.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



Michael E. McAllister, Ph.D.

MEM:sc

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1516' FWL & 1955' FSL
NE/SW Section 36, T1S-R4W

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
CA #9642

8. Well Name and No.
Rust #2-36A4

9. API Well No.
43-013-31092

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cleanout and Acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to cleanout and acidize the above referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
RECEIVED
JUN 01 1992
DATE: 6-2-92
BY: [Signature]
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Eileen Dianne Day Title Regulatory Analyst

Date 5/28/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WORKOVER PROCEDURE

Rust #2-36 A4
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1516' FWL & 1955' FSL, Section 36, T1S, R4W
Elevation: 6333' GL, 6355' KB
Total Depth: 14,138' PBD: 14134'
Casing: 9-5/8", 40#, J-55 ST&C set @ 5000', cmt'd w/1950 sxs
7", 26#, N-80 & P-110, LT&C set @ 11,012', cmt'd w/1150 sxs
5", 18#, P-110 REED FJ, set 10,766'-14,137', cmt'd w/435 sxs
Tubing: 2-7/8", 6.5#, N-80, DSS-HT; and 2 3/8", 4.7#, P-105, DSS-HT.
Packer: Baker 5" Model FA-1 wireline set at 10,874'.
Perforations: 11,341'-14,108', 215' net, 510 holes, Wasatch Formation.

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
9-5/8" 40# J-55	8.835"	8.679"	0.0753	3950	2570
7" 26# N-80	6.276"	6.151"	0.0382	7240	5410
7" 26# P-110	6.276"	6.151"	0.0382	9960	6210
5" 18# P-110	4.276"	4.151"	0.0177	13940	13450
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160
2-3/8" 4.7# P-105	1.995"	1.901"	0.00387	14700	15460

WELL HISTORY

October 1985 Initial completion. Perf from 12,902' to 14,108', 3 SPF, 297 total holes. Acidize w/15,000 gals 15% HCL & 11,250 gals 2% KCL.
IP: 526 BOPD, 0 BWPD, 368 MCFPD, 13/64" CHK, 975 FTP

February 1986 Perforate additional pay. Perf from 11,341' to 12,874', 2 SPF, 212 total holes. Acidize all zones with 21,000 gals 15% HCL w/ N².
Prod Before: 16 BOPD, 0 BWPD, 67 MCFPD
Prod After: 221 BOPD, 37 BWPD, 159 MCFPD

April 1986 Install hydraulic pump.

PRESENT STATUS

Average production rate: 53 BOPD, 309 BWPD, 165 MCFPD

PROCEDURE

1. MIRU service rig. Kill well. POOH w/ 2 3/8" sidestring. Unlatch from FA-1 packer at 10,840'. POOH and standback 2-7/8" tbg.

2. PU & RIH with packer plucker on 2-7/8" x 2-3/8" tubing. Mill out FA-1 packer at 10,840'.
3. PU & RIH w/4-1/8" mill and CO tools. CO 5" liner to PBTD @ 14,122'.
4. PU & RIH w/5" Mountain States Arrowset 1 10K packer, on/off tool, profile nipple, and +/- 200' of 2-7/8" 6.5# N-80 tubing on +/- 10,700', 3 1/2" N-80 9.3# tubing. Set packer at +/- 10,900'.
5. MIRU service company. Acidize perforations 11,341' to 14,108', 510 total holes, w/15,300 gals 15% HCl and 1020 1.1 BS's, MTP 8500 psi. Note: This acid job should be designed to include:
 - A. All fluid to be heated to 150°F.
 - B. All water to contain 3% KCl.
 - C. Precede acid w/250 bbls KCl wtr w/ 270 -1.1 BS's evenly spaced.
 - D. Acidize in 3 stages of 5,100 gals each w/250 - 1.1 BS's evenly spaced in each stage (750 total BS's in acid) and 2 diverter stages of 1500 gals gelled saltwater w/ 1 ppg each Benzoic acid flakes and rocksalt.
6. Flow/swab back acid load. If well flows back strongly, drop plug and release from on/off tool, POOH and LD 3 1/2" tbg. TIH w/2-7/8" tbg and latch into pkr. Retrieve plug and return to production until pressure drops and artificial lift is required, then proceed to Step 7.
7. Release packer and POOH with tubing and packer. RIH with TAC and 2 7/8" with pump cavity. Set anchor catcher at +/- 10,500'. TIH with 2 3/8" side string. Return well to production on hydraulic pump.

DKD:dkd *DKD*

RUST 2-36 A4
SEC 36 T15 R45
DUCHESNE CO., UTAH

9⁵/₈" 40# J-55 LT&C CSA 5000'
CMT w/ 1350 sxs

7" 26# N-80 & P-110 LT&C
CSA 11,012'
CMT w/ 1150 sxs

BAKER FA-1 @ 10,840'

PERFORATIONS: 11,341' - 14,108'
215' - 510 HOLES

FILL IN CASING TO 14,112'

5" 18# P-110 REED FJ LSA 14,137'
CMT w/ 435 sx

TOP OF
LINER
10,766'

PBTD: 14,122
TD: 14,138'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation CA #9642
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1516' FWL & 1955' FSL NE/SW Section 36, T1S, R4W	8. Well Name and No. Rust #2-36A4
	9. API Well No. 43-013-31092
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Clean Out & Acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the cleanout and acid job performed on the above-referenced well.

RECEIVED

OCT 16 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed <u>Eileen Damm Dey</u>	Title <u>Regulatory Analyst</u>	Date <u>10/13/92</u>
(This space for Federal or State office use)		

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

RUST #2-36A4 (CLEANOUT & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 64.38143% ANR AFE: 64088
TD: 14,138' PBSD: 14,134'
Csg: 5" @ 10,766'-14,137'
Perfs: 11,341'-14,108' (Wasatch)
CWC(M\$): 87.0

PAGE 1

9/15/92 POOH w/2-7/8". Run 7" csg scraper. MIRU. Rls sidestring. POOH w/359 jts 2-3/8" tbg & stinger. PU on 2-7/8" tbg. Rls from pkr @ 10,840'. SOOH w/2-7/8" tbg.
DC: \$4,324 TC: \$4,324

9/16/92 Finish POOH w/scraper. RIH w/pkr milling tool. POOH w/2-7/8" tbg & Nat'l pump cavity. PU 7" csg scraper on 2-7/8" DSS tbg, 179 stds to 10,764'. POOH w/100 stds.
DC: \$3,317 TC: \$7,641

9/17/92 POOH w/pkr milling tool & cut pkr. POOH w/79 stds 2-7/8" DSS & scraper. PU 5" pkr milling tool, 4 - 3-3/8" DC's, 177 stds 2-7/8" DSS. Sting into pkr @ 10,840' & cut loose. POOH w/5 stds 2-7/8" DSS.
DC: \$4,930 TC: \$12,571

9/18/92 Finish POOH w/5" pkr milling tool w/milled pkr. PU 4-1/8" OD bladed mill & CO tools on 148 stds 2-7/8". SD above liner.
DC: \$2,225 TC: \$14,796

9/19/92 PU 5" pkr & RIH w/3-1/2" to acidize. RIH w/CO tools & tag @ 10,926'. CO to TD 14,122'. POOH w/CO tools.
DC: \$5,825 TC: \$20,621

9/21/92 Prep to acidize. PU 5" HD pkr & RIH w/3-1/2" tbg. Tag liner @ 10,766'. Set pkr @ 10,854'. Fill csg w/275 bbls. Test to 2000 psi, held.
DC: \$6,485 TC: \$27,106

9/22/92 Swab & press test. RU Western. Acidize perfs @ 11,341'-14,108' w/15,300 gal 15% HCl w/additives and 614 balls, putting 2000 psi on annulus w/slow bleed off during job. Max rate 31.8 BPM, max press 8430 psi. Avg rate 25.5 BPM, avg press 6585 psi. ISIP 2700 psi, 15 min 450 psi, 970 bbls total load. Good diversion. Made 19 total swab runs w/FL @ 6000', rec'd 139 bbls load.
DC: \$47,518 TC: \$74,624

9/23/92 RIH w/prod tbg. Swab 12 BLW/2 runs, FFL @ 5800'. Unset pkr @ 10,854', POOH. LD 358 jts 3-1/2" tbg, 5" HD pkr. PU 7" anchor and 4-1/2" PBGA on 7 jts 2-7/8" 8rd tbg.
DC: \$5,057 TC: \$79,681

9/24/92 Landing 2-7/8", prep to run 2-3/8" and put well on production. PU pump cavity. RIH testing 2-7/8" DSS tbg to 8000 psi. Drifing. Set anchor @ 10,746'.
DC: \$4,400 TC: \$84,081

9/25/92 Well on pump. RIH w/349 jts DSS, land 2-3/8". ND BOP. RU wireline. RIH w/standing valve. Fill tbg w/70 bbls & test to 3000 psi, held. NU WH and test to 5000 psi. Turn well over to pumper @ 6:00 p.m.
DC: \$11,340 TC: \$95,421

9/25/92 Pmpd 22 BO, 93 BW, 45 MCF/8 hrs.

9/26/92 Pmpd 53 BO, 213 BW, 98 MCF.

9/27/92 Pmpd 60 BO, 128 BW, 113 MCF.

CHRONOLOGICAL HISTORY

PAGE 2

9/28/92 Pmpd 82 B0, 255 BW, 96 MCF.
9/29/92 Pmpd 34 B0, 220 BW, 96 MCF.
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10/1/92 Pmpd 36 B0, 188 BW, 88 MCF.
10/2/92 Pmpd 51 B0, 204 BW, 94 MCF.
10/3/92 Pmpd 101 B0, 254 BW, 144 MCF.
10/4/92 Pmpd 72 B0, 279 BW, 152 MCF.
10/5/92 Pmpd 107 B0, 363 BW, 150 MCF.
10/6/92 Pmpd 42 B0, 170 BW, 71 MCF/12 hrs. Down 12 hrs - low discharge
possible power failure.
10/7/92 Pmpd 145 B0, 263 BW, 136 MCF.
Prior prod: 34 B0, 220 BW, 96 MCF. Final report.

RECEIVED

09590

Form 3160-5
(June 1990)

APR 1 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIVISION OF
OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
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3. Address and Telephone No. P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation CA #9642
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1516' FWL & 1955' FSL NE/SW Section 36, T1S, R4W	8. Well Name and No. Rust #2-36A4
	9. API Well No. 43-013-31092
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Clean Out & Acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

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Please see the attached chronological history for the
cleanout and acid job performed on the above-referenced
well.

RECEIVED
OCT 16 1992

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Dey Title Regulatory Analyst Date 10/13/92

(This space for Federal or State office use)

Approved by NOTED Title _____ Date OCT 22 1992

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PRODUCTION REPORT

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DC: \$11,340 TC: \$95,421
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- 9/27/92 Pmpd 60 BO, 128 BW, 113 MCF.

THE COASTAL CORPORATION
PRODUCTION REPORT

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Prior prod: 34 BO, 220 BW, 96 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

Date of work completion _____

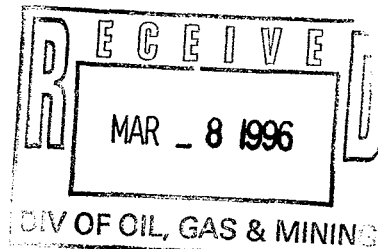
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Sheila Bremer
Environmental & Safety Analyst

Name & Signature: *Sheila Bremer*

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1660	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10460	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1114	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

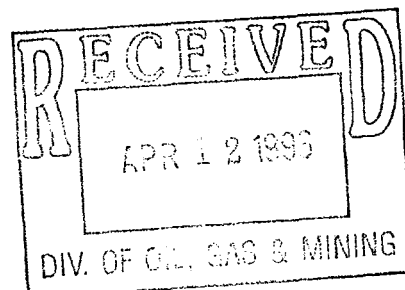
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000109~~
CA's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



UNITED STATES GOVERNMENT
memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

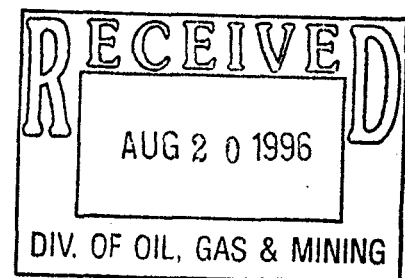
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: ~~Lisha Gordoya, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

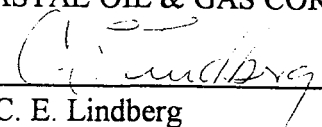
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

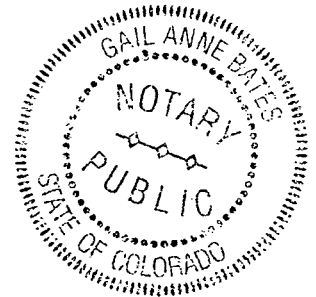
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cannon
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *CH*

1	LEC-7-53
2	DTS 8-FILE
3	VLD
4	RJT
5	LEC
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N0675

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D13-31092</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Lee* 6. Cardex file has been updated for each well listed above.
- Lee* 7. Well file labels have been updated for each well listed above.
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Sec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new ^{** Upon Compl. of routing.*} and former operators' bond files.
- Sec 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VB 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*9/60311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.*

9/60412 BLM / SL Apprv. C.A.'s 4-11-96.

9/60820 BIA Apprv. CA's 8-16-96.

9/60329 BIA Apprv. Indian Lease wells 3-26-96.

WE71/34-35

** 9/61107 Lemicy 2-5B2/43013-30784 under review at this time; no chg. yet!*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee N/A
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation CA #9642
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1516' FWL & 1955' FSL NE/SW Section 36-T1S-R4W	8. Well Name and No. Rust #2-36A4
	9. API Well No. 43-013-31092
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf & Acidize</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 03/21/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

RUST #2-36A4
Section 36 T1S R4W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. NDWH NUBOP. POOH w/2-3/8" DSS sidestring. Rlse TAC which is set @ 10,751'. POOH w/2-7/8" DSS tbg.
2. MIRU Wireline Co to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

12,912-13,084' 50' 150 holes

Tie into Schlumberger Dual Ind log Run #2 dated 9-15-85 and OWP CBL dated 10-4-85 for depth control. Monitor all fluid levels and pressures.

3. RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 12,890'. Perfs open above 12,874' and below @ 12,902'. Attempt to keep \ backside full.
4. MIRU Dowell to acidize interval from 12,902-14,105' w/14,000 gallons of 15% HCL per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and reset @ 11,100'. PT csg to 1000 psi. Acidize interval w/6500 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Tag this stage w/radioactive material.
5. Swab back load and test. Run Prism log from PBTD to top perf @ 11,341'.
6. Rlse pkr, POOH.
7. RIH w/dual string equipment. Set TAC @ 10,751'. Return well to production.

GREATER ALTAMONT FIELD
RUST #2-36A4
Section 36 - T1S - R4W
Duchesne County, Utah

Lower Wasatch Perforation Schedule

Schlumberger Dual Ind - SFL Run #2 (9/15/85)	O.W.P. Bond Log Run #1 (10/4/85)
12,912	12,911
12,916	12,915
12,935	12,934
12,971	12,970
12,983	12,982
12,993	12,992
12,996	12,995
13,005	13,004
13,061	13,059
13,064	13,062
13,080	13,078
13,150	13,149
13,158	13,157
13,181	13,180
13,195	13,193
13,267	13,266
13,276	13,275
13,356	13,356
13,402	13,402
14,411	13,411
13,448	13,447
13,499	13,499
13,592	13,591
13,606	13,605
13,649	13,649

Schlumberger Dual Ind - SFL Run #2 (9/15/85)	O.W.P. Bond Log Run #1 (10/4/85)
13,666	13,665
13,681	13,681
13,729	13,729
13,732	13,733
13,751	13,751
13,767	13,767
13,772	13,772
13,789	13,789
13,865	13,865
13,875	13,875
13,886	13,886
13,892	13,891
13,901	13,900
13,928	13,929
13,963	13,963
13,971	13,971
13,989	13,989
13,993	13,993
13,997	13,997
14,030	14,030
14,049	14,050
13,056	14,056
13,066	14,065
13,071	14,071
13,084	14,083

50 ZONES

S. H. Laney 2/18/97

Well Name: Rust #2-36A4

Date: 2/19/97

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,700			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			2,500	125
Divertor	5		1,500		
Acid	6			4,500	225
Divertor	7		1,000		
Acid	8			5,500	275
Flush	9	5,800			
Totals	(gals):	10,500	4,500	14,000	700, 1.3 S.G.
	(bbls):	250	107	333	

Gelled Saltwater to contain: 1/2 ppg BAF

1/2 ppg Rock Salt

0 ppg Wax Beads

Y Crosslinked? YF140 Crosslinked gel

Perforations from 12,902' - 14,105'

Packer set @ 12,890'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Rust #2-36A4Date: 2/19/97

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Acid	2			1,500	75
Divertor	3		1,500		
Acid	4			2,000	100
Divertor	5		1,000		
Acid	6			3,000	150
Flush	7	5,700			
Totals	(gals):	9,700	2,500	6,500	325, 1.3 S.G.
	(bbls):	231	60	155	

Gelled Saltwater to contain: 1/2 ppg BAF1/2 ppg Rock Salt0 ppg Wax BeadsY Crosslinked?

YF140 Crosslinked gel

Perforations from 11,341' - 12,902'

Tag acid w/ Iridium

Packer set @ 11,100'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

John G. Freese

City Dallas State Texas

Date June 22, 1996

Foreman Craig Estes

Clubs

CSG DATA

SIZE	WT.	GRADE	FROM	TO
4 3/8"			Surf -	500'
7"	26"	NB P-110	Surf -	11,012'
5"	18"	P-110	10,766' -	14,138'

BRIEF COMPLETION SUMMARY

Roots w/ Tag & Shutter. Finally wire as
 1st 204' - Tools in 1st. 1st & 349' - On track
 2nd and 3rd - On Shutter. P-110 w/ Tag
 etc - Tensioning as needed. P-110 Spool Tag 1st
 w/ 2000' Comp. Comp. Tag's P-110 to 14,138'. First
 Run of Tag - P-110 Spool - Tag's P-110 w/ 2000' Comp.
 to P-110.

Fin. Rig Cost \$ 7675.00

2 3/8" Tag.

K.B. 22.00

Harper 2 3/8" B-2 Tag 181

X-Case 2 3/8" H-2 X P-110 HT 33

1st 2 3/8" D-2 HT Tag 28.75

2 3/8" Sub 2-8' L-1 21.23

349 H-2 2 3/8" D-2 HT Tag 10,324.24

Minimum Shutter 2 3/8" Grade 3.84

(10,385.16')

Tag Loaded w/ 2000' Comp.

Tag's 11,341' - 14,108'

2 3/8" Tag. '1' Sketch:

FINAL STATUS K.B. 1 22.00

Harper 2 3/8" B-2 Tag 181

X-Case 2 3/8" B-2 X D-2 HT 34.00

349 H-2 2 3/8" D-2 HT Tag 10,353.24

X-Case 2 3/8" D-2 HT X B-2 3 1/2" HT 1.64

Minimum 220 H-2 Comp. Cavity 28.30

7 H-2 2 3/8" D-2 HT Tag 229.98

2 3/8" Tag Sub 16.20

4 H-2 D-2 P-110 31.60

1st 2 3/8" Tag 33.38

Steel Tag P-110 1.76

Steel P-110 2 3/8" Tag 33.04

2 3/8" Tag Sub 4.18

7" Not Status B-2 Area (cut w/ Tag's P-110) 2.80

S.D. e 10,985' Approx

A/C e 10,751.9' E.O.T.

Tag. Loaded w/ 20,000' Tension (3-1-95)

Well Head 6" 5000' Flanged!

Need w/ht Elev.

P.B.T.D. 14,122' (4-17-92)

T.D. 14,138'

← @ 4 3/8"
Surf - 5000'

← @ 7" 26"
Surf - 11,012'

← L.T.C. 5" 18"
10,766'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-5
(June 1990)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

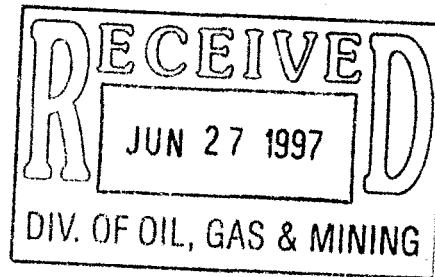
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee N/A
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation CA #9642
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1516' FWL & 1955' FSL NE/SW Section 36-T1S-R4W	8. Well Name and No. Rust #2-36A4
	9. API Well No. 43-013-31092
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf & Acidize</u>	<input type="checkbox"/> Dispose Water
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*		

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct		
Signed <u>Sheila Bremer</u>	Title <u>Environmental & Safety Analyst</u>	Date <u>06/25/97</u>
(This space for Federal or State office use)		
APPROVED BY _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WO tax Credit 2/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

RUST #2-36A4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 79.59% AFE: 27032
TD: 14,138' PBD: 14,134'
PERFS: 11,341'-14,108'
5" @ 14,137'
CWC(M\$): 122.0

- 5/3/97 **PU pwr swivel, RU rig pump, attempt rel 7" TAC.**
MIRU. Pump hyd pump out & LD. ND WH, sting out of pmp cav @ 10,377' w/2 3/8" sidestring, LD 1 jt, set tbg back in spool. Change equip to 2 3/8", PU on 2 3/8" tbg, hanger would not come loose @ 120,000#, xo to 2 3/8" tbg, NU BOP, RU floor, flush tbg w/50 bbls TPW. POOH w/350 juts 2 3/8" DSS-HT tbg. RD floor, xo equip to 2 3/8", ND BOP, work 2 3/8" tbg hanger @ 120,000# for 1 hr. Inst 4" tbg sub, land tbg in tbg head, NU BOP. Trying to rel 7" TAC @ 10,751'. TAC is loose, pull up to 50,000# over string wt of 70,000# in 3.5' of travel - feels like full above TAC. CC: \$4345.
- 5/4/97 **Perf 12,912'-13,084', 50', 150 holes.**
Hot flushed tbg w/60 bbls TPW. RU Four Star pwr swivel & rig pump. Pump dn csg @ 4 BPM, 0# psi, rotate & work 7" TAC @ 10,751', came free. RD pwr swivel. POOH w/344 jts 2 3/8" DSS-HT tbg & prod BHA, LD 7" TAC. MIRU Delsco WLS. RIH w/3 1/8" GR - orig PBD @ 14,122', WLPBD @ 14,069' - <53'. RDMO Delsco WLS. CC: \$8528.
- 5/5/97 **Acidize 5/7 w/CTU.**
RU Cutters WLS & perf w/3 1/8" csg guns, 3 SPF, 120° phasing, could not shoot 14,071' & 14,084'.
Runs #1: 14,066'-13,732', 20', 60 holes, 0 psi, FL 8500'.
Run #2: 13,729'-13,061', 20', 60 holes, 0 psi, FL 8700'.
Run #3: 13,005'-12,912', 8', 24 holes, 0 psi, FL 8700'.
RD WLS, prep to acidize. CC: \$21,478.
- 5/6/97 **Prep to acidize.**
WO CTU.
- 5/7/97 **Ck press & run GR log.**
RU Dowell CTU. RIH w/3 1/8" OD jet wash tool assembly & 1 1/4" CT. Acidize dn & back up from 11,341' to 14,065' w/15,000 gals nitrified 15% HCL & RA tag. 30 BPM @ 3700#. Run from top to btm perf w/N₂ sweep, then pmpd soda ash 10 bbls mix, open well @ 13,650 w/590#. POOH w/CT & tools, RD CTU, flwd well & rec 11 BO, 3 BW. CC: \$95,026.
- 5/8/97 **Set TAC & land 2 3/8" tbg.**
250 SITP, bled off. RU Cutter WLS & ran GR from 14,069' to 11,200'. POOH & RD WLS. RIH w/7" TAC, BHA, duel string cav & 2 3/8" tbg, hydtesting to 8500#, EOT 10,681'. CC: \$101,977.
- 5/9/97 **Ck press & swab.**
100#, bled off. Set 7" TAC @ 10,689', SN @ 10,378', LC @ 10,352', x-o to 2 3/8" equip. RIH w/dual string stinger & 2 3/8" tbg, sting into LC @ 10,352'. ND BOP, RU to swab, 6 hrs, 12 runs, IFL 9100', FFL 9600', 36 BO, 20 BW, 8 BPH entry, 70% oil cut, PH 1.0, pmp 40 bbls KCL dn csg, 8 bbls KCL dn 2 3/8" tbg, 8 bbls KCL dn 2 3/8" tbg. CC: \$105,272.
- 5/10/97 **On production.**
0 SITP. Pmpd 60 bbls KCL dn csg, 20 bbls KCL dn 2 3/8" tbg, 20 bbls KCL dn 2 3/8" tbg. RU Delsco. RIH w/SV & seat in SN @ 10,378'. POOH & RD WLS. Fill tbg w/80 bbls, test to 4000#, ok. NU WH, drop pmp rod. Place well on production. CC: \$111,181.
Pmpd 24 BO, 183 BLW, 48 MCF, 17 hrs.
- 5/11/97 Pmpd 36 BO, 260 BLW, 91 MCF.
- 5/12/97 Pmpd 34 BO, 237 BW, 103 MCF, PP 2900#, 30 SPM.
- 5/13/97 Pmpd 34 BO, 341 BW, 106 MCF, PP 3300#, 42 SPM, 23 hrs.
- 5/14/97 Pmpd 25 BO, 411 BW, 53 MCF, 3200#, 42 SPM, 24 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

RUST #2-36A4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 79.59% AFE: 27032

5/15/97 Pmpd 27 BO, 391 BW, 57 MCF, 3300#, 42 SPM, 24 hrs.
5/16/97 Pmpd 24 BO, 384 BW, 53 MCF, 3300#, 42 SPM.
5/17/97 Pmpd 25 BO, 376 BW, 53 MCF, 3300#, 42 SPM.
5/18/97 Pmpd 25 BO, 367 BW, 55 MCF, 3300#, 42 SPM.
5/19/97 Pmpd 28 BO, 349 BW, 58 MCF, 3200#, 40 SPM.
Prior production: Pmpd 24 BO, 149 BW, 52 MCF.
Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

13738-9590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Rust #2-36A4

9. API Well No.

43-013-31092

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Sec.36,T1S,R4W 1516'FWL & 1955'FSL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

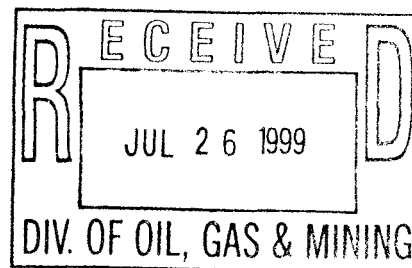
☐ Water Shut-Off

☐ Well Integrity

☐ Other Wasatch

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to Acidize the perforations in the Upper & Lower Wasatch zones. the proposed two-stage, high rate acid job is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date

July 14, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Work over Procedure

Rust 2-36A4

Sec. 36 – T1S – R4W
Altamont Field
Duchesne County, Utah

Elevation: 6,633' GL 6,355' KB

Total Depth: 14,138' PBTD 14,134'

Casing: 9-5/8", 40#, J-55 set @ 5,000'
7", N-80 & P-110 set @ 11,102'
5", 18#, P110 liner set @ 14,137', Top of liner @ 10,766'

Tubing: 2-7/8", 6.5#, N-80 @ 10,681' w/ TAC @ 10,689', SN @ 10'378'
2-3/8", 4.7#, N-80 @ 10,352'

Perforations: 11,341' – 14,108' (653 holes)

Tubular Data:

Description	ID inches	Drift inches	Capacity bbls / ft	Burst psi	Collapse psi
9-5/8", 40#, J-55	8.835	8.679	0.07580	3,950	2,570
7", 26#, N-80	6.276	6.151	0.03830	7,240	5,410
7", 26# P-110	6.276	6.151	0.03820	9,960	6,210
5", 18#, P-110	4.276	4.151	0.01780	13,940	13,450
3-1/2", 9.3#, P-110	2.992	2.867	0.00870	13,870	14,010
2-7/8", 6.5#, P-105	2.441	2.347	0.00579	14,500	14,600

Present Status:

Producing 13 BOPD, 100 BWPD & 40 MCFPD w/ dual string hydraulic pump.

Rust 2-36A4

Sec. 36 – T1S – R4W
Altamont Field
Duchesne County, Utah

Procedure:

1. MI & RU work over rig. ND well head, NUBOPE. POOH w/ 2-3/8" side string, release TAC @ 10,689' & POOH w/ 2-7/8" tubing.
2. MI & RU wireline unit. RIH w/ 4-1/8" gauge ring / junk basket to PBTD @ 14,134'. If bridges or fill are tagged above bottom perf @ 14,108' clean out with 4-1/8" mill & stroke bailer.
3. PU & RIH w/ 5" packer, appx 2050' 2-7/8" 6.5# P-105 tbg & 10,850' 3-1/2" 9.5# P-110 tbg. Set packer at 12,890' (between perfs 12,874' & 12,902').
4. MI & RU Service Co. Attempt to load tbg – csg annulus w/ 3% KCl water. Acidize perfs 12,902' – 14,108' (441 holes) w/ 14,000 gal 15% HCl as per attached schedule. Pump down 3-1/2" tbg @ maximum rate and maximum pressure of 9,000 psi.
5. Release packer, PUH & reset packer @ appx. 11,250'. Hold 500 psi on tbg – csg annulus. Acidize perfs 11,341' – 12,874' (212 holes) w/ 6,500 gal 15% HCl as per attached schedule. Pump down 3-1/2" tbg @ maximum rate and maximum pressure of 9,000 psi. **Note: Both acid jobs must be done one the same day.**
6. Flow / swab back load. Release packer, POOH & lay down work string & packer.
7. RIH w/ dual string hydraulic pump equipment. Set TAC @ appx. 10,750'.
8. Return well to production.

Well Name: Rust 2-36A4 Stage #1 (Perfs 12,902' – 14,108', 441 holes)

Fluid Description	Stage (#)	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15% HCl Acid (Gal)	Ball Sealers (#)
Pad	1	4,500	--	--	--
Diverter	2	--	1,200	--	--
Acid	3	--	--	3,500	175
Diverter	4	--	1,200	--	--
Acid	5	--	--	3,500	175
Diverter	6	--	1,200	--	--
Acid	7	--	--	3,500	175
Diverter	8	--	1,200	--	--
Acid	9	--	--	3,500	175
Flush	14	5,400	--	--	--
Totals	(gals.)	9,900	4,800	14,000	700
	(bbls.)	235.7	114.3	333.3	

Gelled 10 ppg brine to contain 1 ppg rock salt.
Ball Sealers to be 1.3 SG

Well Name: Rust 2-36A4 Stage #2 (Perfs 11,341' – 12,874', 212 holes)

Fluid Description	Stage (#)	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15% HCl Acid (Gal)	Ball Sealers (#)
Pad	1	4,000	--	--	--
Diverter	2	--	1,000	--	--
Acid	3	--	--	2,200	110
Diverter	4	--	1,000	--	--
Acid	5	--	--	2,200	110
Diverter	6	--	1,000	--	--
Acid	7	--	--	2,200	110
Flush	14	6,000	--	--	--
Totals	(gals.)	10,000	3,000	6,600	330
	(bbls.)	238.1	71.4	157.1	

Gelled 10 ppg brine to contain 1 ppg rock salt.
 Ball Sealers to be 1.3 SG

COASTAL OIL & GAS CORP.
Service Co. BASIN 5#

Field- Altamont
Well RUST 2-3644
Cnty Duchesne State UTAH
Date 5-9-97
Foreman M. Bozarth

K.B. 22.

CSG DATA

SIZE	WT.	GRADE	FROM	TO
<u>9 5/8</u>	<u>40#</u>	<u>J-55</u>	<u>0</u>	<u>5000</u>
<u>7</u>	<u>26#</u>	<u>M80, P-110</u>	<u>0</u>	<u>11012</u>
<u>5</u>	<u>18#</u>	<u>P-110</u>	<u>10766</u>	<u>14138</u>

BREIF COMPLETION SUMMARY

R.U. Rig Pull Prod. swivel up to get 7" A.C.
Unset slickline to 3 3/8 gauge. INFJ11 PERFS
Endless the xid. 60. RAN BACK Prod AS
Bellow. The test 2 7/8. NOTE some swelling
in 2 7/8 DSS the connections. Test wellhead
to 5000 PSI. Drifted wellhead.

side STRING

Hanger 2 7/8 8rd top of BHM .81
X-O 2 7/8 8rd X DSS HT .32
2-8, 1-2X 2 7/8 DSS HT 17.32
350 JIS 2 7/8 DSS HT TO 10 333.19
NAT. stringer 3.84
8000# comp 10377.48

stretch	FINAL STATUS
3.60	KB 22.00
	Hanger 8rd top of BHM .81
	X-O 8rd X DSS HT .84
	344 JIS 2 7/8 DSS HT TO 10323.28
	X-O DSS 8rd 2 7/8 .65
	NAT Pump cavity 28.30
	6 JIS 2 7/8 8rd 197.78
	1-4X 2 7/8 PUP 6.20
	4 1/2 PBGA 31.60
	1 JT 2 7/8 8rd 33.38
	Steel Plug 2 7/8 .76
	PERF JT leg 33.05
	1-4X 2 7/8 plug 4.78
	7" A.C. 2.85

PERFS 11341-14100

S. Nipple @ 10378
Landing Bowslic 10352
7" A.C. 10689

Tag Fill 14066 5-4-97

PBTD 14134

T.D. 14138

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Sec.36,T1S,R4W 1516'FWL & 1955'FSL

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Rust #2-36A4

9. API Well No.

43-013-31092

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

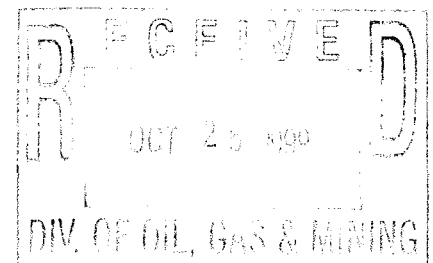
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Workover</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Recompletion</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the coastal Corporation Production Report Chronological History



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ronny Routh, REM, CEA

Title

Sr. Environmental Coordinator

Date 10/8/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

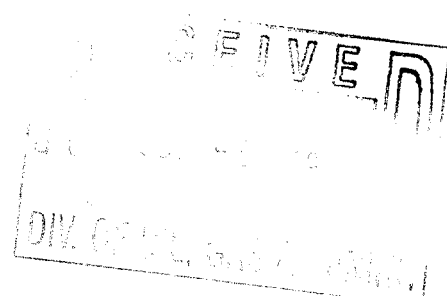
Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY



RUST #2-36A4
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 64.38143% ANR
TD: 14,138' PBD: 14,134'
Csg: 5" @ 10,766'-14,137'
Perfs: 11,341'-14,108' (Wasatch)

10/85	IP	
11/1/85	Acid job	
1/30/86	Reperf 12,874 - 11,341 (212 perfs)	
2/5/86	Acidz w/7600 gals MSR 100 & 180,000 SCF/N ₂ (10 day Avg) BEFORE 26.45 BOPD, 0 BW, 81 MCFG AFTER 212 BOPD, 20 BW, ?	
4/21 - 4/23/86	Install Hydraulic pmp.	TC: \$53,450
5/11 - 5/13/87	Replace 1 - 5.73' perfd DS N-80 H-T sub 2-7/8 - 1 - 6' 2-7/8" N-80 DSS H-T sub perfd - 1st 33.001 yellow band 8 rd 2-7/8" N-80. Chg BHA & cavity.	TC: \$7,023
6/23 - 6/24/88	Replace stinger	TC: \$3,896
9/15 - 9/25/92	AFE. CO & Acidz. Run 7" csg scraper to ln top @ 10,764'. Mill out pkr @ 10,840'. CO liner to 14,122'. Set pkr @ 10,854'. Acidz perfs 11,341' to 14,108' w/15,300 gals 15% HCl, BAF, RS & 434 BS's. MTR 31.4 BPM, MTP 8430, ATR 25.5 BPM, ATP 6585. ISIP 2760, 5 min 650, 10 min 580, 15 min 450. IFL @ 6200', FFL 6000' (Possible csg leak). RIH w/prod equip. Set anchor @ 10,746'.	TC: \$95,421
2/25 - 3/1/93	POOH w/tbg. RIH w/new BHA. Set TAC @ 10,751'.	TC: \$22,840
6/21-22/96	MIRU Rlsd from cavity @ 10,355'. POOH w/tbg. Found slickline tools in jt #349. RIH w/new stinger on 2-3/8" DSS-HT tbg.	TC: \$7675
5/3-9/97	AFE to perforate and acidize Wasatch. MIRU. POOH w/2-3/8" sidestring. PU on 2-7/8" hanger, would not come loose. Release TAC can not pull uphole. RU swivel. POOH w/tbg. Perforated the following interval w/a 3-1/8" gun. 12,912-14,066'. Acidized interval w/15,000 gals and 800 SCF/bbl N ₂ . Flowed well and recovered 11 BO 3 BW. SITP 250 psi. Ran GR from 14,069-11,200'. RIH w/TAC and BHA w/dual cavity. Hydrotested GIH to 8500 psi. Set TAC @ 10,689', SN @ 10,378'. RIH w/2-3/8" stinger. RU to swab, IFL 9100' FFL 9800'. Rec 20BW 36 BO. 70% oil cut. Dropped SV and pump.	TC: \$111,181

9/21/99 **AFE #28788, c/o & acidize.** MIRU. LD hyd pmp, ND WH, NU BOP. POOH w/ 2 3/8" tbg. Rels 2 7/8" A/C. POOH w/ 2 7/8" DSS tbg. EOT @ 5300'. SDFN. (Day 1) TC: \$4,429

9/22/99 **AFE #28788, c/o & acidize.** Fin POOH w/ 2 7/8" tbg. LD pmp cavity & A/C. MIRU Delsco. RIH w/ gr. Tag PBTB @ 14,134'. POOH RDMO Delsco. PU RIH w/ 5" HD pkr. PU 67 jts 2 7/8" P-105 tbg, 5 3/4" no-go & 3 1/2" P-110 tbg. EOT @ 5900', SDFN. (Day 2) TC: \$11,507

9/23/99 **AFE #28788, c/o & acidize.** Fin PU RIH w/ 3 1/2" tbg to 12450'. Discover second AFE to perf. POOH stand back 3 1/2" tbg & LD 3 1/2" tbg. EOT @ 2155'. (Day 3) TC: \$16,148

9/24/99 **AFE #28788, c/o & acidize.** Fin POOH w/ tbg & pkr. MIRU Cutters perf f/ 14043' - 11286' w/ 3 1/8" csg gun, 3 SPF, 120 deg PH. 38 total ft, 114 shots, btm 4 perf interval covered w/ fill. 0 psi, FL @ 7900'. RDMO Cutters. RIH w/ 5" HD pkr and 67 jts 2 7/8" P-105 tbg, 5 3/4" no-go & 3 1/2" P-110tbg, set pkr @ 12890', SDFN. (Day 4) TC: \$21,289

9/25/99 **AFE #28788, c/o & acidize.** MIRU Dowell. Acidize perf's f/ 12902' - 14108' w/ 14000 gals 15% HCL. Communicated w/ 270 bbls pmp. Went to flush, flushed w/ 136 bbls 3% KCL. Max/avg psi 6587 / 2851 psi, max / avg rate 31 / 21 BPM. ISIP 0. LD 406 bbls. POOH set pkr @ 11222'. Flush csg w/ 50 bbls TPW. Fill & test csg to 1000#. Pmp 6 acid stg & 5 div stg. FL @ 10344' both stages. ISIP 1515#, 5 min 0. LD 875 bbls. Div good, max / avg rat 36 / 26 BPM. Max / avg psi 9261 / 6500 psi. RDMO Dow. TL 1281 bbls, RU swab equip. RIH to 9000'. No fluid, POOH LD swab equip, rels pkr. POOH LD 3 1/2" P-110 tbg. EOT @ 6000'. SDFN. (Day 5) TC: \$93,690

9/26/99 **AFE #28788, c/o & acidize.** Fin POOH w/ 3 1/2" tbg, P-105 tbg & 5" HD pkr. PU RIH 7" A/C, BHA & 220 Cavity. RU Hydro testers, test cavity & start testing 2 7/8" tbg in hole to 8500#, EOC 8500'. SDFD. (Day 6) TC: \$98,829

9/27/99 **AFE #28788, c/o & acidize.** Final Report. Fin RIH hyd testing 2 7/8" tbg. Set A/C @ 10689', S/N @ 10378', landing bowl @ 10352'. Land 2 3/8" w/ 6000# comp. ND BOP, drop S/V. Test tbg to 4000# - held. NU WH. Test WH to 5000#. Drift WH. Drop pmp. RDMO. (Day 7) TC: \$105,919

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: El Paso E&P Company, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th St. ste 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1516 FWL & 1955 FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 T1S R4W		8. WELL NAME and NUMBER: Rust 2-36A4
PHONE NUMBER: (303) 291-6417		9. API NUMBER: 4301331092
		10. FIELD AND POOL, OR WILDCAT: Altamont
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/4/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E&P requests approval to recomplete subject well per the attached procedure.

COPY SENT TO OPERATOR

Date: 11.25.2008
Initials: KS

NAME (PLEASE PRINT) Marie OKeefe	TITLE Sr. Regulatory Analyst
SIGNATURE <i>Marie OKeefe</i>	DATE 10/23/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 11/20/08
BY: *[Signature]*
(See Instructions on Reverse Side)

RECEIVED
OCT 27 2008



RECOMPLETION PROGNOSIS

RUST 2-36A4

API #: 4301331092
SEC 36-T1S-R4W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,333' KB 6,355'
FORMATION TOPS: GREEN RIVER TN1 7,585; TGR3 @ 9,923'; WASATCH @ 11,325'
BHT 152 DEG F @ 10,982' 8/85
TOTAL DEPTH: 14,138'
PBTD: 14,069'
HOLE/CASING SIZES:

12-1/4" hole	9-5/8" 40# K-55 @ 5,000' with 1950 SXS cement
8-3/4" hole	7" 26# N-80, P110 @ 11,000' with 1150 SXS cement
	TOC above 9700' CBL 10/85
6" hole	5" 18# P-110 @ 14,137' with 435 SX
	5" 18# P-110 TOL @ 10,783'

PERFS: 11,286-14,062'

PACKERS & PLUGS:
NONE

WELL IS PRODUCING AT 6-20 BOPD, 30 MCFPD, AND 300+ BWPD

RECOMPLETION PROGNOSIS:

1. MIRU corod rig. Blow well down to tank. Release pump and lay down corod and pump. MIRUPU. Remove wellhead equipment and NU 5000# BOPE. Flush TBG clean.
2. Release TAC @ 10,308' & tally out of hole w/ 2 7/8" 6.5# N80 TBG and BHA. PU 6 1/8" bit with 7" scraper. TIH to TOL @ 10,783'. TOOH.
3. RIH W/ 4 1/8" bit & 5" scraper to 11,300'. TOOH.

4. RU WL and confirm top perf @ 11,286 w/ CCL. RIH w/ 5" CIBP to 11,280'. Dump 5' cement on top.
5. Pressure test casing to 1,500 PSI. If casing does not test, isolate leak, squeeze and drill out. Re-test to 1,500 PSI. ND 5,000 PSI BOPE. NU 10,000 PSI BOPE and test to 9,975 PSI for 15 min.
6. RU WL and perforate Basal LGR stage 1 interval (10,892-11,268' OWP 10/4/85) per attached perf sheet with 3 1/8" HSC guns loaded 3 SPF as noted on perforation chart, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
7. RIH w/ 7" treating PKR with circulating port and 4 1/2" 12.75# N80 frac string. Set PKR 160' above top perforation at approximately 10,732' and install frac valve.
8. RDMOL.

STAGE 1 STIMULATION OF BASAL LGR 10,892-11,268'

9. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 153 degree F at 11,094' mid perfs. Maximum allowable treating pressure is 8,400 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1,000 PSI.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 133 bio-ball sealers evenly spaced in acid (balls @ 75% # perfs). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min shut in pressures. Remove ball guns and re-test lines to 9,500 PSI.

Pump fracture treatment per attached treatment schedule & hold 1,000 PSI on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5, 10, 15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

10. Flow test well for 24 hours recording hourly rates and pressures.
11. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.
12. MIRUPU.

13. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
14. RIH w/ 5" 10K CBP to 10,880' and add 10' cement on top. Pressure test casing to 1,500 PSI.
15. RU WL and perforate LGR stage 2 interval 10,512-10,845' per attached perf sheet with 3 1/8" HSC guns loaded 3 SPF as noted on perforation chart, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
16. RIH w/ 7" treating PKR with circulating port w/ 4 ½" 12.75# N80 frac string. Set PKR 150' above top perforation at approximately 10,362' and install frac valve.

STAGE 2 STIMULATION OF GREEN RIVER 10,512-10,845'

17. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 150 degree F at 10,691' mid perfs. Maximum allowable treating pressure is 8,500 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1,000 PSI.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 81 Bio-ball sealers evenly spaced in acid (balls @ 75% # perfs). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min shut in pressures. Remove ball guns and re-test lines to 9,500 PSI.

Pump fracture treatment per attached treatment schedule & hold 1,000 PSI on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5, 10, 15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

18. Flow test well for 24 hours recording hourly rates and pressures.
19. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.
20. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
21. PU 2 7/8" TBG with 4 1/8" bit and 5" scraper and drill up CBP @ 10,880'. Clean out well to PBTD @ 11,275'. TOO. RDMOL.

22. MIRU corod rig. PU production assembly and RTP.

23. RDMOL and clean up location.

RUST 2-36A4 STAGE 1: DESIGN TREATMENT SCHEDULE

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7331				
1	Main frac pad	2:22	VIKING_3000	5000	0.00	0.0	50.00	
2	Prop slug	9:41	VIKING_3000	15000	0.50	7.5	50.00	100-Mesh
3	Main frac pad	12:03	VIKING_3000	5000	0.00	0.0	50.00	
4	Main frac slurry	21:56	VIKING_3000	20000	1.00	20.0	50.00	SinterLite Bauxite 20/40
5	Main frac slurry	34:42	VIKING_3000	25000	2.00	50.0	50.00	SinterLite Bauxite 20/40
6	Main frac slurry	42:37	VIKING_3000	15000	3.00	45.0	50.00	SinterLite Bauxite 20/40
7	Main frac slurry	46:43	VIKING_3000	7500	4.00	30.0	50.00	SinterLite Bauxite 20/40
8	Main frac flush	50:12	LINEAR_20_GW-32	7331	0.00	0.0	50.00	

Design clean volume (bbls)
Design slurry volume (bbls)

2376.9
2510.7

Design proppant pumped (klbs)

152.5

RUST 2-36A4 STAGE 2: DESIGN TREATMENT SCHEDULE

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6958				
1	Main frac pad	2:09	VIKING_3000	5000	0.00	0.0	55.00	
2	Prop slug	8:48	VIKING_3000	15000	0.50	7.5	55.00	100-Mesh
3	Main frac pad	10:58	VIKING_3000	5000	0.00	0.0	55.00	
4	Main frac slurry	19:56	VIKING_3000	20000	1.00	20.0	55.00	SinterLite Bauxite 20/40
5	Main frac slurry	31:33	VIKING_3000	25000	2.00	50.0	55.00	SinterLite Bauxite 20/40
6	Main frac slurry	38:45	VIKING_3000	15000	3.00	45.0	55.00	SinterLite Bauxite 20/40
7	Main frac slurry	42:28	VIKING_3000	7500	4.00	30.0	55.00	SinterLite Bauxite 20/40

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
8	Main frac flush	45:29	LINEAR_20_GW-32	6958	0.00	0.0	55.00	

Design clean volume (bbls)
Design slurry volume (bbls)

2368.0
2501.8

Design proppant pumped (klbs)

152.5

RUST 2-36A4

PROPOSED PERFS OWP CBL 10-4-85

STAGE 1

Top Base FT PERFS

10892	10894	2
10948	10950	2
10953	10955	2
10956	10958	2
10964	10968	4
10977	10979	2
10987	10989	2
10991	10993	2
11009	11010	1
11013	11014	1
11056	11058	2
11067	11069	2
11070	11071	1
11075	11077	2
11079	11081	2
11095	11097	2
11115	11117	2
11123	11125	2
11141	11143	2
11152	11154	2
11166	11168	2
11173	11174	1
11184	11186	2
11188	11190	2
11193	11195	2
11197	11199	2
11205	11206	1
11214	11215	1
11219	11220	1
11227	11228	1
11230	11231	1
11241	11243	2
11251	11253	2
11261	11263	2

153 DEG F @ MID PERF 11094'

11267 11268 1

PERFS FT 59
SHOTS 3 SPF 177
BIO BALLS @ 75% 133

RUST 2-36A4

PROPOSED PERFS OWP CBL 10-4-85

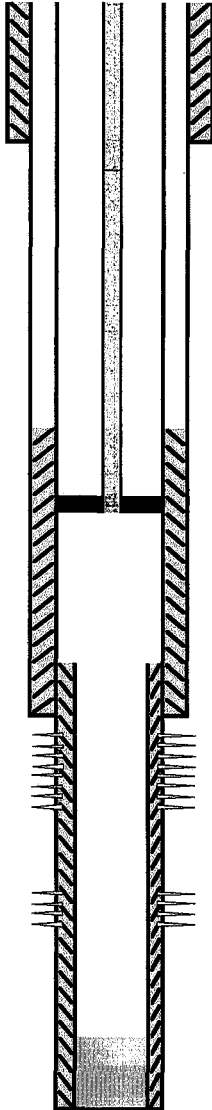
STAGE 2

Top	Base	FT PERFS
10512	10514	2
10518	10522	4
10531	10532	1
10538	10541	3
10543	10544	1
10662	10664	2
10669	10671	2
10678	10680	2
10683	10685	2
10688	10689	1
10696	10698	2
10708	10709	1
10724	10725	1
10740	10742	2
10754	10756	2
10790	10791	1
10816	10818	2
10823	10825	2
10843	10845	2

150 DEG F @ MID PERF 10691'

PERFS FT 36
SHOTS 3 SPF 108
BIO BALLS @ 75% 81

SEC 36, T1S, R4W
 DUCHESNE COUNTY
 API #4301331092
 GL 6333'
 KB 6355'



SURFACE 9 5/8" 40# K55 1950 SX 5000'

GRTN1 @ 7585'

TGR3 @ 9923'

TOC @ ABOVE 9700' CBL 10/85

7" TAC @ 10308' 3/08
 EOT @ 10382' 3/08

TOL 5" 18# P110 10783'

INTERMEDIATE 7" 26# N80, P110 1150 SX 11000'

PERFS 11286'-14043' 9/99
 WASATCH @ 11325'
 PERFS 11341'-12874' 2/86

PERFS 12902'-14108' 10/85

FILL 14062' 7/06
 PBTD 14069' 5/97
 LINER 5" 18# P110 435 SX 14137'
 TD 14138'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	40#	K55	1950 SX 5000'
8 3/4"	7"	26#	N80, P110	1150 SX 11000'
TOL	5"	18#	P110	10783'
6"	5"	18#	P110	435 SX 14137'

PERFORATIONS			
PERFS	12902'-14108'		10/85
ACID		15,000 GAL 15% HC	10/85
PERFS	11341'-12874'		2/86
ACID		7600 GAL MSR100	2/86
ACID		21,000 GAL 15%	2/86
ACID		15,300 GAL 15%	9/92
PERFS	12912'-14066'		5/97
ACID		15,000 GAL 15%	5/97
PERFS	11286'-14043'		9/99
ACID		14,000 GAL 15%	9/99
OPEN PERFS	11286'-14062'		

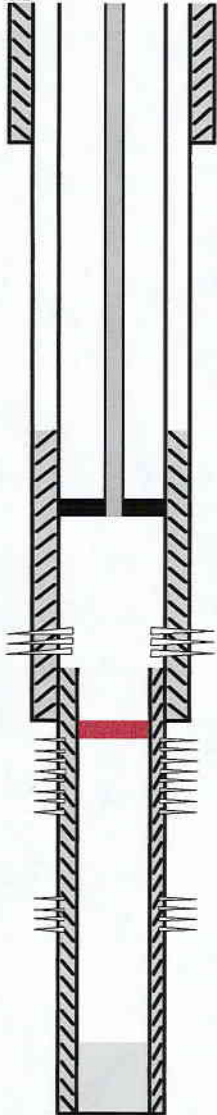
BMSGW @ 3505'
 BHT 152° F @ 10982' 8/85

NOTE: NOT TO SCALE TBG DETAIL 3/08

5 3/4" NOGO, SOLID PLUG,
 1 JOINT 2 7/8" N80, 4 1/2" PBGA, 6' - 2 7/8" PUP, SN
 7 JOINTS 2 7/8" N80, 7" WCS TAC
 234 JOINTS N80 SRD
 EOT @ 10382', TAC @ 10308', SN @ 10077'
 CORODS

WELL NAME: RUST 2-36A4
PROPOSED RECOMPLETION

SEC 36, T1S, R4W
DUCHESS COUNTY
API #4301331092
GL 6333'
KB 6355'



SURFACE 9 5/8" 40# K55 1950 SX 5000'

GRTN1 @ 7585'

TGR3 @ 9923'

TOC @ ABOVE 9700' CBL 10/85

7" PACKER W/ 4 1/2" 12.75# N80 FRAC STRING @ 10732'

PROPOSED PERFS 10892'-11268'
TOL 5" 18# P110 10783'

INTERMEDIATE 7" 26# N80, P110 1150 SX 11000'
PROPOSED CIBP @ 11280' W/ 5' CEMENT

PERFS 11286'-14043' 9/99
WASATCH @ 11325'
PERFS 11341'-12874' 2/86

PERFS 12902'-14108' 10/85

FILL 14062' 7/06
PBTD 14069' 5/97
LINER 5" 18# P110 435 SX 14137'
TD 14138'

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PERFORATIONS		
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PERFS	11341'-12874'	2/86
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ACID		21,000 GAL 15% 2/86
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PERFS	12912'-14066'	5/97
ACID		15,000 GAL 15% 5/97
PERFS	11286'-14043'	9/99
ACID		14,000 GAL 15% 9/99
OPEN PERFS	11286'-14062'	

PROPOSED		
PROPOSED CBP	11280'	W/ 5' CEMENT
PROPOSED PERFS	10892'-11268'	3 SPF
PROPOSED CBP	10880'	W/ 10' CEMENT
PROPOSED PERFS	10512'-10845'	

NOTE: NOT TO SCALE TBG DETAIL 3/08

5 3/4" NOGO, SOLID PLUG,
1 JOINT 2 7/8" N80, 4 1/2" PBGA, 6' - 2 7/8" PUP, SN
7 JOINTS 2 7/8" N80, 7" WCS TAC
234 JOINTS N80 8RD
EOT @ 10382', TAC @ 10308', SN @ 10077'
CORODS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: RUST 2-36A4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1955 FSL 1516 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 01.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013310920000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/27/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO RECOMPLETED THE SUBJECT WELL ACCORDING TO THE ATTACHED REPORT. JOB COMPLETE 3/27.09 PERFORATED: 11268-10892' AND 10845-10512'.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 17, 2009		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/17/2009	



EL PASO PRODUCTION
Operations Summary Report

Page 1 of 4

Legal Well Name: RUST 2-36A4
Common Well Name: RUST 2-36A4
Event Name: RECOMPLETION
Contractor Name: BASIC WELL SERVICE
Rig Name: BASIC

Spud Date: 6/19/1985
Start: 2/7/2009
End:
Rig Release:
Group:
Rig Number: 1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/8/2009	06:00 - 08:00	2.00	C	01		CT & TGSM (RIGGING UP) MOLRU CO-ROD RIG & EQ.,
	08:00 - 09:00	1.00	C	08		PUMP 65 BBLS DOWN TBG @ 250 TBG W/ NOT FILL
	09:00 - 12:00	3.00	C	04		UNSEAT PUMP & POOH W/ CO-ROD FLUSHING AS NEEDED WHILE PULLING OUT OF HOLE
	12:00 - 14:30	2.50	C	01		RETIRE PUMP RDMOL TO YARD
3/3/2009	07:00 - 11:00	4.00	C	01		HSM RU RIG NEW CREW HAD TROUBLE W/ RIG
	11:00 - 12:00	1.00	C	10		ND WELL HEAD NU BOPS RU RIG FLOOR
	12:00 - 13:00	1.00	C	18		RELEASED TAC. NOTE: TAC WAS HARD TO RELEASE
	13:00 - 14:00	1.00	C	01		RU SCAN-TECH TO INSPECT TBG
	14:00 - 15:00	1.00	C	04		TOOH W/ 24-JTS 2 7/8 N-80 EUE. TBG TONGS BROKE.
	15:00 - 16:30	1.50	C	18		WAITED FOR NEW SET OF TBG TONGS
	16:30 - 18:00	1.50	C	04		TOOH W/ TOTAL 63-JTS 2 7/8 N-80 EUE. 50 GOOD 13-BAD
						DAILY 60 BTPW
3/4/2009	07:00 - 07:30	0.50	C	01		HSM RU SCAN-TECH HAD TO RECALIBRATE TOOLS
	07:30 - 12:30	5.00	C	04		TOOH W/ REST OF 2 7/8 TBG AND BHA FOUND A TOTAL 90-JTS OF BAD TBG. INTERNAL PITTING AND ROD WEAR WHILE PUMPING 120 BBLS TO KEEP TBG CLEAN
	12:30 - 17:00	4.50	C	11		RU PERF-O=LOG RIH W/ 4" GR/JB.RIH SET 5" CIBP @ 11280' DUMPED BAILED 5' CEM. TOP CEM AT 11275'. SECURED WELL SDFN
						DAILY 120 BTPW CUMM 180 BTPW
3/5/2009	07:00 - 09:00	2.00	C	08		HSM NO RECORDABLE PRESS. FILLED CSG W/ 407 BBLS 2% KCL. FLUID LEVEL @ 10600'. PRESS TEST CSG TO 1500 PSI 15 MIN NO LOSS. 25 MIN LOST 50 PSI.
	09:00 - 11:00	2.00	C	18		WAIT TO MAKE SURE HAD FRAC DATE
	11:00 - 15:30	4.50	C	11		PERFORATED WELL BORE FROM 11268' TO 10892 59' PERFS 3 SPF. 177 HOLES. PRESSURED UP CSG 500 PSI FIRST SHOT WENT ON VACCUM. 2ND RUN FLUID LEVEL 4500' 3RD RUN FLUID LEVEL 6500' 4TH RUN DID NOT NOTICE FLUID LEVEL
	15:30 - 18:30	3.00	C	04		CHGED OVER TO RUN 4 1/2 TBG. RIH W/ 7" HD PKR, X-OVER AND 83 JTS OF 4 1/2 P-110 PH-6. EOT @ 2604' SECURED WELL SDFN.
						DAILY 407 BBLS CUMM 587 BBLS
3/6/2009	07:00 - 08:00	1.00	C	20		HSM 300 TSIP 375 CSIP BLED WELL
	08:00 - 16:00	8.00	C	04		RIH W/ 235 JTS 4 1/2 P-110 PH-6 SET PKR @ 10029'
	16:00 - 17:00	1.00	C			FILLED CSG W/ 170 BBLS 2% KCL PRESS TEST @ 1000 PSI HELD
						DAILY 170 BBLS CUMM 757 BBLS
3/7/2009	07:00 - 08:00	1.00	C	01		HSM HELP WEATHERFORD FINISH RU
	08:00 - 11:00	3.00	C	21		PRESSURE TEST LINE TO 9400 PSI. HELD. LOAD 133 BIO BALLS. OPENED WELL 120 S.I.P. PUMPED 134 BBLS TO FILL TBG. BREAK @ 4681. PUMPED 5670 GAL 15% HCL ACID. OVER FLUSHED TBGW/ 190 BBLS AVG RATE 24.6 BPM MAX RATE 30.8 BPM, AVG PRESSURE 5790, MAX PRESSURE 7108. ISIP 3738, 5 MIN 1860. 10 MIN 0 PSI. LEFT WELL SHUT IN FOR HOUR. PUMPED 80 BBLS TO FILL TBG PUMPED PAD PUMPED 8993 LBS 100MESH. PUMPED PAD PUMPED 152330 LBS 20/40 SINTERLITE. SAND RAN HEAVY IN 4 LB STAGE DUE TO COMPUTER PROBLEM. AVG RATE 50 BPM MAX RATE 50.5 BPM. AVG PRESS 7052 PSI MAX PRESS 7894 PSI. FLUSHED TO TOP PERF 172 BBLS. ISIP 4752, 5 MIN 4355, 10 MIN 4099, 15 MIN 3983. SHUT WELL IN AT 11:06 AM



EL PASO PRODUCTION Operations Summary Report

Page 2 of 4

Legal Well Name: RUST 2-36A4
Common Well Name: RUST 2-36A4
Event Name: RECOMPLETION
Contractor Name: BASIC WELL SERVICE
Rig Name: BASIC

Spud Date: 6/19/1985
Start: 2/7/2009
End:
Rig Release:
Group:
Rig Number: 1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/7/2009	11:00 - 14:00 14:00 - 15:30	3.00 1.50	C C	01 20		RD WEATHERFORD, RU FLOWBACK LINE OPENED WELL ON 12/48 CHOKE @ 2:00 PM 2600 PSI. FLOWED FOR 1 1/2 HRS MADE 53 BBLS PRESS DROPPED TO 2200 PSI SDFN PUMPER FLOW UNTIL MONDAY.
3/8/2009	-					DAILY 2936 BBLS CUMM 3693 BBLS
3/9/2009	-					PUMPERS FLOW TEST WELL. NO RIG ACTIVITY
3/10/2009	07:00 - 10:30	3.50	C	08		PUMPERS FLOW TEST WELL. NO RIG ACTIVITY HSM OPENED WELL TO FLAT TANK WELL FLOWED @ 5BBLS OF OIL. RAN PUMP LINES RELEASED PKR. REVERSED CIRCULATE 200 BBLS
	10:30 - 13:00	2.50	C	04		TOOH W/ 75 JTS 4 1/2 TBG. TBG STARTED FLOWING.EOT @7779'
	13:00 - 15:00	2.00	C	08		CIRCULATED DOWN TBG W/ 332 BBLS 2 % KCL.
	15:00 - 18:30	3.50	C	04		TOOH W/ 139- JTS 4 1/2 TBG EOT @ 3303'. SECURED WELL DRAINED PUMP SDFN
						DAILY LOST 108 BBLS CUMM 3797 BBLS RECOVERD 125 BBLS OIL
3/11/2009	07:00 - 08:30	1.50	C	08		HSM 200 TSIP 200 CSIP. BLED DOWN GAS.ROLLED HOLE W/130 BBLS BRINE.
	08:30 - 10:00	1.50	C	04		TOOH W/ 105 JTS P-110 PH-6 AND PKR
	10:00 - 16:30	6.50	C	11		RU PERF-O-LOG RIH W/ 4" GR/JB TO 10920, RIH SET 5" CBP @ 10880' RIH DUMPED BAILED 10' CEM TP OF CBP. FILLED CSG W/ 36 BBLS 2% KCL. PRESS TEST CSG 1500 PSI HE LD. MADE 2 PERFORATING RUNS. PERFORATED FROM 10845 TO 10512. 36' PERFS 3 SPF 108 HOLES. RD WIRELINE.
	16:30 - 18:00	1.50	C	04		RIH W/ 23-JTS 4 1/2 TBG X-OVER AND 7"PKR.EOT @ 750'. WELL STARTED FLOWING UP TBG.SECURED WELL. CLEANED UP. DRAINED PUMP AND LINES SDFN.
3/12/2009	07:00 - 08:30	1.50	C	20		LOST 72 BBLS CUMM 3859 BBLS
						HSM 600 TSIP 600 CSIP LET WELL FLOW WHILE RIG CREW THAWED PUMP. FLOWED 20 BBLS OF OIL. ROLLED HOLE W/ 34 BBLS 2 % KCL RETURNED 15 BBL OIL 24 BBLS WATER
	08:30 - 09:00	0.50	C	01		STRIPPED ON WASHINGTON HEAD AND RUBBER. FILLED TBG W/10 BBLS 10 LB BRINE
	09:00 - 19:00	10.00	C	04		CONT IN W/ 296 JTS 4 1/2 TBG.SET PKR @ 10029' STOPPING AND LOADING TBG W/ 10 LB BRINE AS NEEDEDW/ 70 BBLS OF BRINE. CSG FLOWED AND DISPLACED 225 BBLS.45 BBLS OIL 180 BBLS WATER. NU FRAC VALE PRESS TEST CSG TO 1500 PSI HELD SECURED WELL SD
3/13/2009	-					DAILY NO LOSS MADE 80 BBLS OIL
						HOT OILERS HEATED WATER. FRAC CREW SPOTTED IN. NO RIG ACTIVITY
3/14/2009	07:00 - 08:00 08:00 - 11:00	1.00 3.00	C C	01 21		HELPED RIG UP WEATHERFORD FRAC CREW.HSM PRESS TEST LINES @ 9475 HELD.OPENED WELL 650 PSI. BREAK 4300 AT 4.7 BPM PUMPED 138 BBLS 15% HCL ACID DROPPING 81 BIO BALLS. OVER FLUSHED TO BTM PERF. AVG RATE 15.8 BPM,AVG PRESS 4355 PSI. MAX RATE 29.2 BPM. MAX PRESS. 5690 PSI. ISIP 2772 PSI, 5 MIN 2270 PSI, 10MIN 2033 PSI, 15 MIN 1860 PSI

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EL PASO PRODUCTION Operations Summary Report

Page 3 of 4

Legal Well Name: RUST 2-36A4
Common Well Name: RUST 2-36A4
Event Name: RECOMPLETION
Contractor Name: BASIC WELL SERVICE
Rig Name: BASIC

Start: 2/7/2009
Rig Release:
Rig Number: 1584

Spud Date: 6/19/1985
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/14/2009	08:00 - 11:00	3.00	C	21		SURGED WELL. SHUT WELL IN AT 8:30 WAITED 1 HR OPENED WELL 1100 PSI. PUMPED 6509 LBS 100 MESH. PUMPED 45927 LBS 20/40 SINTERLITE. HAD TO CUT SAND IN THE 2 LB STAGE DUE TO PRESSURE. WAS ABLE TO FLUSH TO TP PERF. AVG RATE 52.3 BPM, MAX RATE 58.9. AVG PRESS 6550 PSI, MAX PRESS 8207 PSI. ISIP 3892 PSI 5 MIN 3305 PSI, 10 MIN 3085 PSI, 15 MIN 2913 PSI HELPED WEATHERFORD RD. RU FLOW BACK LINE.
	11:00 - 13:00	2.00	C	01		OPENED WELL AT 1:00 PM 1500 PSI FLOWING ON 12/48 CHOKE, MADE 330 BBLs IN 3 1/2 HR. 4:30 TURNED OVER TO PUMPERS 950 PSI.
	13:00 - 17:00	4.00	C	20		
3/15/2009	-					DAILY 1926 BBLs
3/16/2009	-					NO RIG ACTIVITY
3/17/2009	07:00 - 10:30	3.50	C	08		NO RIG ACTIVITY
	10:30 - 17:30	7.00	C	04		HSM WELL FLOWING 150 PSI ON 18/48 CHOKE. RELEASED PKR CIRC WELL W/ 400 BBLs 2 % KCL. LOST 50 BBLs. MADE 120 BBLs OF OIL.
						LD 238-JTS 4 1/2 PH-6 P-110 TBG. EOT 2546' SECURED WELL SDFN.
3/18/2009	07:00 - 09:00	2.00	C	08		DAILY 50 BBLs CUMM
	09:00 - 10:30	1.50	C	04		HSM 150 TSIP 150 CSIP. BLED DOWN WELL CIRC W/120 BBLs 2 % KCL. TBG AND CSG STILL FLOWING. CIRC W/ 100 BBLs BRINE. WELL LAYING DEAD.
	10:30 - 18:00	7.50	C	04		LD 81- JTS 4 1/2 P-110 PH-6. X-OVER AND PKR
						CHANGED OVER TO RUN 2 7/8 N-80 EUE TBG. TALLIED AND RIH W/ 4 1/8 BIT, BIT SUB 2-JTS 2 7/8, SEAT NIPPLE, AND 238- JTS 2 7/8 JTS OUT OF DERRICK PICKED UP AND TALLIED 95-JTS 2 7/8 N-80 EUE. EOT @ 10472'. OVER BALANCED TBG W/ 20 BBLs 10 LB BRINE. CSG FLOW AND DISPLACED 80 BBLs. DRAINED PUMP AND LINES SDFN
3/19/2009	07:00 - 07:30	0.50	C	20		DAILY NO LOSS CUMM 5835 DAILY RECOVER 60 BBLs.
	07:30 - 08:30	1.00	C	04		HSM 300 CSIP 200 TSIP, BLED DOWN WELL TBG DIED CSG FLOWING.
	08:30 - 18:30	10.00	C			RIH W/ 10-JTS 2 7/8 N-80 EUE TAGGED SAND @10765' RU POWER SWIVEL
						WASHED DOWN TO CBP WIRELINE SET @ 10880' FELL THRU @10911' TBG TALLY HAD TO CIRC EVERY JT CLEAN AND PUMP 10BBLs BRINE DOWN TBG TO MAKE CONNECTIONS. CONTINUED IN TAGGED REMAINS OF CBP AND SAND @11190'. WASHED DOWN TO CEM TP WIRELINE SET 11275' TBG TALLY 11300' 10' IN JT NUMBER 362. PUMPING 3.5 BPM RETURNING 3 BPM CIRC TBG CLEAN RD POWER SWIVEL.
	18:30 - 19:30	1.00	C			PUMPED 20 BBLs BRINE DOWN TBG LET CSG FLOW WHILE TOOH W/27-JTS 2 7/8 N-80 EUE TBG EOT 10741' SECURED WELL DRAINED PUMP AND LINES. SDFN
3/20/2009	07:00 - 08:00	1.00	C	04		DAILY 235 BBLs CUMM 6070 BBLs
						HSM 150 CSIP 0 TSIP LET CSG FLOW TO FLOW BACK TANK. RIH W/ 27-JTS N-80 EUE, TAGGED FILL @ 11293 7' OF FILL. PU OFF BTM EOT 11289' PUMPED 10 BBLs OF BRINE DOWN TBG TO GET

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EL PASO PRODUCTION
Operations Summary Report

Page 4 of 4

Legal Well Name: RUST 2-36A4
Common Well Name: RUST 2-36A4
Event Name: RECOMPLETION
Contractor Name: BASIC WELL SERVICE
Rig Name: BASIC
Spud Date: 6/19/1985
Start: 2/7/2009
End:
Rig Release:
Group:
Rig Number: 1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/20/2009	07:00 - 08:00	1.00	C	04		CIRC.
	08:00 - 12:30	4.50	C	11		RU DELSCO TO RUN PROTECHNICS TRACER LOG LOGGED FROM 10000' TO 11290'.RD DELSCO
	12:30 - 14:00	1.50	C	13		WASHED DOWN TO 11300'. CIRC TBG CLEAN W/ 200 BBLS
	14:00 - 17:00	3.00	C	04		PUMPING 3.5 BPM RETURNING 2.5 TOOH LD 30JTS 2 7/8 TBG STOOD 40 JTS IN DERRICK WHILE CSG FLOWED 100 BBLS SECURED WELL SDFN
3/21/2009	07:00 - 07:30	0.50	C	20		NO LOSS HSM 250 CSIP, 200 TSIP BLED GAS OFF TBG. PUMPED 10 BBLS BRINE DOWN TBG. LET CSG FLOW.
	07:30 - 10:00	2.50	C	04		TOOH W/ 160-JTS 2 7/8 N-80 EUE EOT 4047' WHILE CSG FLOWED 45 BBLS
	10:00 - 11:00	1.00	C	08		ROLLED THE HOLE W/ 200 BBLS 10# BRINE WELL LAYING DEAD.
	11:00 - 12:00	1.00	C	04		TOOH W/ 130 JTS 2 7/8 TBG,BIT SUB, AND 4 1/8 BIT.
	12:00 - 16:30	4.50	C	04		RIH W/ SOLID PLUG,5 3/4 NO-GO, 2-JTS 2 7/8 TBG,4 1/2 PBGA. 6' 2 7/8 TBGSUB, SEAT NIPPLE 7-JTS 2 7/8 TBG, 7" TAC,322-JTS 2 7/8 TBG. SET TAC @10067', SEAT NIPPLE @10296, EOT @ 10401'.
	16:30 - 18:00	1.50	C	10		RD RIG FLOOR ND BOP, NU WELL HEAD WASHED UP W/ HOT OILER SHUT WELL IN SDFN
3/22/2009	-					NO ACTIVITY
3/23/2009	-					NO ACTIVITY
3/27/2009	07:00 - 11:00	4.00	C	01		MOLRU, FLUSH TBG W/ 60 BBLS 2% KCL, CHAISE W/ 40 BBLS 10# BRINE.
	11:00 - 16:00	5.00	C	04		PUMU&RIH W/ 2-1/2 X 1-1/2 X 36' WALS RHBC, ON-OFF TOOL, 400' SE7, 4800' SE4, 1780' SE5 ,1580' SE6, 1520' SE7, SPACE OUT W/ 2' X 1" PNY & 1-1/2" X 36' P-ROD. F&T W/ 6 BBLS L/S TO 1000# PSI GOOD TEST W/ GOOD PUMP ACTION.
	16:00 - 18:30	2.50	C	01		RD, R/U ROTOFLEX UNIT PWOP, MOL TO 1-13 B5. CSDFD CT.

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

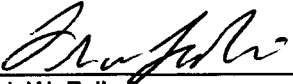
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY:		STATE: UTAH

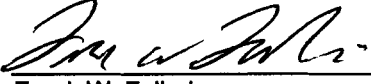
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

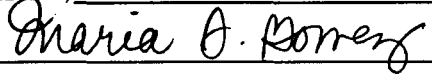
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

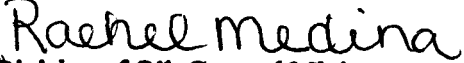
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RUST 2-36A4	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013310920000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1955 FSL 1516 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 01.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/12/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="pump change"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

Approved by the
Utah Division of
Oil, Gas and Mining

Date: April 16, 2013

By: Derek Duff

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/11/2013

Rust 2-36A4 Procedure Summary

- POOH w/rods & pump
- Acidize existing perms w/ 7,500 gal 15% HCl.
- RIH w/ pump and rod string
- Clean location and resume production